



# The Regional Municipality of Durham

## COUNCIL INFORMATION PACKAGE

### June 22, 2018

#### **Information Reports**

- [2018-INFO-102](#) Commissioner of Planning and Economic Development – re: Carruthers Creek Watershed Plan Update

#### **Early Release Reports**

There are no Early Release Reports

#### **Staff Correspondence**

1. [Memorandum from Gerri Lynn O'Connor, Regional Chair and CEO](#) – re: Calling of a Special Regional Council Meeting for July 4, 2018 at 11:00 A.M, Regional Headquarters

#### **Durham Municipalities Correspondence**

There are no Durham Municipalities Correspondence

#### **Other Municipalities Correspondence/Resolutions**

1. [Town of Amherstburg](#) – re: Resolution passed at their Council meeting held on June 11, 2018, regarding support of the City of Quinte West's resolution regarding their request that a 6 month grace period be enacted once the cannabis legislation passes to ensure that municipal law enforcement officers and OPP are adequately trained to enforce the legislation

#### **Miscellaneous Correspondence**

1. [Toronto and Region Conservation Authority \(TRCA\)](#) – re: Webinar Invitation: TRCA Regulation Mapping Update, Tuesday, June 26 from 2:00 -3:00 P.M.

#### **Advisory Committee Minutes**

1. Durham Nuclear Health Committee (DNHC) – [June 15, 2018](#)

Members of Council – Please advise the Regional Clerk at [clerks@durham.ca](mailto:clerks@durham.ca) by 9:00 AM on the Monday one week prior to the next regular Committee of the Whole meeting, if you wish to add an item from this CIP to the Committee of the Whole agenda.



# The Regional Municipality of Durham Information Report

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From: Commissioner of Planning and Economic Development  
Report: #2018-INFO-102  
Date: June 22, 2018

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**Subject:**

Carruthers Creek Watershed Plan Update, File: D07-17-10

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**Recommendation:**

Receive for information

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**Report:**

**1. Background**

- 1.1 The Toronto and Region Conservation Authority (TRCA) has been retained by the Region of Durham in a consulting capacity in order to update the Carruthers Creek Watershed Plan. The Watershed Plan update is being completed in two phases over a four year period. Phase 1 of the project, which focused on preparing a series of technical reports characterizing the watershed's existing conditions, was completed in the fall of 2017.
- 1.2 In April of 2018, an outline of the Work Plan and Communications and Consultation Strategy for Phase 2 of the project was provided via Commissioner's Report #2018-INFO-54. The Work Plan described seven interrelated steps that will be undertaken in order to complete the Watershed Plan. The Communications and Consultation Strategy outlined the various methods and approximate timelines in which consultation will occur with key stakeholders, the general public, and municipal staff, councils and advisory committees.

**2. Purpose**

- 2.1 At its meeting of May 9<sup>th</sup>, 2018, Council directed:

“That the Carruthers Creek Watershed Plan Phase 2 Communications and Consultation Strategy be updated to outline specific key milestones and that anticipated meeting and presentation dates for Councils and staff from Durham Region, Town of Ajax, and the City of Pickering should be included”.

- 2.2 The purpose of this report is to provide Committee with additional details related to the Communications and Consultation Strategy for Phase 2 of the Carruthers Creek Watershed Plan Update.

### **3. Additional Communication and Consultation Details**

- 3.1 TRCA staff, in its letter dated May 31, 2018 (Attachment #1), provided clarification regarding the key milestones and anticipated consultation dates with municipal staff and councils. Phase 2 consultation will consist of the following three stages:

- a. Establish Vision and Management Philosophy;
- b. Draft Management Recommendations; and
- c. Draft Watershed Plan.

- 3.2 During each stage, a presentation by TRCA staff will be provided to Town of Ajax Council and City of Pickering Executive Committee (or Council). In addition, staff-to-staff meetings/workshops will be conducted. The approximate dates for these “milestone” presentations/workshops are provided in Attachment #1.

### **4. Conclusion**

- 4.1 Committee will be kept apprised of the study progress through Phase 2 of the project, including an update report in early 2019.
- 4.2 A copy of this report will be forwarded to the Toronto and Region Conservation Authority, the Town of Ajax and the City of Pickering.

### **5. Attachments**

Attachment #1: Correspondence dated May 31, 2018 from Gary S. Bowen, TRCA, providing additional details on the Phase 2 Communications and Consultation Strategy.

Respectfully submitted,

Original signed by

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B.E. Bridgeman, MCIP, RPP  
Commissioner of Planning and  
Economic Development



31 May 2018

Brad Anderson,  
Principal Planner, Policy Planning and Special Studies  
Planning and Economic Development  
Regional Municipality of Durham  
PO Box 623  
605 Rossland Road East  
Whitby, Ontario  
L1N 6A3

Sent via email: [brad.anderson@durham.ca](mailto:brad.anderson@durham.ca)

**RE: Carruthers Creek Watershed Plan Phase 2 Consultation**

Dear Mr. Anderson:

In follow-up to Regional Council's direction from 9 May 2018, I am pleased to submit this letter which provides additional detail and serves as an update to the Consultation and Communications Strategy for Phase 2 of the Carruthers Creek Watershed Plan.

There will be three major stages of public and stakeholder consultation, or "milestones". First, to establish the Vision and Management Philosophy, followed by review of the draft Management Recommendations, and finally review of the draft Watershed Plan. The three stages of consultation and anticipated dates are outlined below.

***Stage 1: Establish Vision and Management Philosophy***

**TIMING**

This stage of consultation began in December 2017 and will be completed in September 2018.

**PURPOSE**

Gather feedback from partners, stakeholders, and the general public on the Vision and Management Philosophy developed for the 2003 Watershed Plan, which will be guiding principles for the new Watershed Plan. The input received will determine whether the language and sentiment of this text still reflect the needs of Carruthers Creek watershed and its residents, neighbours, and stakeholders. The result will be the new Vision and Management Philosophy.

**MUNICIPAL STAFF CONSULTATION**

Workshop with Durham, Pickering, and Ajax staff: 12 December 2017

**COUNCIL PRESENTATIONS**

Town of Ajax Council: 22 May 2018

City of Pickering Executive Committee: 18 June 2018

## **Stage 2: Draft Management Recommendations**

### **TIMING**

January to June 2019

### **PURPOSE**

Gather feedback from partners, stakeholders, and the general public on the draft Management Recommendations. The result will be the final Management Recommendations.

### **MUNICIPAL STAFF CONSULTATION**

Workshops with Durham, Pickering, and Ajax staff: February and April 2019

### **COUNCIL PRESENTATIONS**

Town of Ajax Council: May/June 2019

City of Pickering Executive Committee/Council: May/June 2019

Region of Durham Council: June 2019

## **Stage 3: Draft Watershed Plan**

### **TIMING**

July to September 2019

### **PURPOSE**

Gather feedback from partners, stakeholders, and the general public on the draft Watershed Plan. The result will be the final Watershed Plan to be submitted to Regional Council.

### **MUNICIPAL STAFF CONSULTATION**

Workshops with Durham, Pickering, and Ajax staff: July and September 2019

### **COUNCIL PRESENTATIONS**

Town of Ajax Council: October 2019

City of Pickering Executive Committee/Council: October 2019

Region of Durham Council: November 2019

Exact dates for presentations to Councils and the Authority will be confirmed as technical work progresses. In addition to the presentations and workshops scheduled to occur in support of the three Phase 2 milestones, TRCA staff will continue our current practice of providing correspondence to municipal staff in order to share information and seek input and comments as components of the project are advanced.

Please do not hesitate to contact me if I may be of further assistance or you have questions.

Sincerely,



Gary S. Bowen  
Watershed Specialist



June 19, 2018

JUN 19 '18 AM 11:24  
C.S. - LEGISLATIVE SERVICES

Original
To: <i>LIP</i>
Copy
To:
C.C. S.C.C. File
Take Appr. Action

**The Regional Municipality of Durham**

Office of the Regional Chair

605 ROSSLAND ROAD EAST  
PO BOX 623  
WHITBY, ON L1N 6A3  
CANADA

905-668-7711  
1-800-372-1102  
Fax: 905-668-1567  
gerrilynn.o'connor@durham.ca

durham.ca

**Gerri Lynn O'Connor**  
Regional Chair and CEO

Mr. Ralph Walton  
Regional Clerk/Director of Legislative Services  
Corporate Services Department  
Regional Municipality of Durham  
605 Rossland Road East, 1st Floor  
Whitby, Ontario  
L1N 6A3

Dear Mr. Walton:

Re: Calling of a Special Regional Council Meeting  
(File: C00-00)

In accordance with Section 8.3 of the Council Rules of Procedure, I hereby request that a special meeting of Regional Council be held on Wednesday, July 4, 2018 at 11:00 AM in the Council Chambers at Regional Headquarters, 605 Rossland Road East, Whitby.

The Special Council meeting is for the express purpose to consider two reports, first from the Chief Administrative Officer with respect to an Appointing By-law for a Commissioner of Finance and Treasurer; and second from the Commissioner of Corporate Services with respect to the Routine Disclosure and Active Dissemination By-law and Policy, as referred by Council to the July 4, 2018 meeting.

The special meeting will be open to the public, however some parts of the meeting may be closed to the public pursuant to subsection 239 (2)(b) of the Municipal Act, 2001.

Yours truly,

Gerri Lynn O'Connor  
Regional Chair and CEO





# The Corporation of The Town of Amherstburg

June 18, 2018

VIA EMAIL

Ms. Lynn Dollin, President  
Association of Municipalities of Ontario  
200 University Ave., Suite 801  
Toronto, ON M5H-3C6  
Email: [amopresident@amo.on.ca](mailto:amopresident@amo.on.ca)

**RE: Resolution – Cannabis Grace Period Request**

Dear: Ms. Lynn Dollin,

At its meeting of June 11<sup>th</sup>, 2018, Amherstburg Town Council passed the following resolution:

***“That a letter BE SENT in support of the City of Quinte West’s resolution regarding their request that a 6 month grace period be enacted once the cannabis legislation passes to ensure that municipal law enforcement officers and the OPP are adequately trained to enforce the legislation.”***

Sincerely,

A handwritten signature in cursive script, appearing to read 'Tammy Fowkes'.

Tammy Fowkes - Deputy Clerk, Town of Amherstburg

cc: Taras Natyshak – MPP, Essex  
Tracey Ramsey – MP, Essex  
Ontario Municipalities

encl: City of Quinte West Resolution re: Cannabis Grace Period Request

**CITY OF QUINTE WEST**

*Office of the Mayor  
Jim Harrison*



**P.O. Box 490  
Trenton, Ontario, K8V 5R6**

**TEL: (613) 392-2841  
FAX: (613) 392-5608**

May 28, 2018

Ms. Lynn Dollin, President  
Association of Municipalities of Ontario  
200 University Ave, Suite 801  
Toronto, ON M5H 3C6

**RE: Resolution – Cannabis Grace Period Request**

Dear: Ms. Lynn Dollin,

This letter will serve to advise that at a meeting of City of Quinte West Council held on May 22, 2018 Council passed the following resolution:

“That the Council of the City of Quinte West requests that once the cannabis legislation is passed that a six month grace period be enacted to ensure that municipal law enforcement officers and the Ontario Provincial Police are adequately trained to enforce the said legislation;

And further that this resolution be circulated to the local MP, MPP, AMO, and other municipalities. **Carried**”

We trust that you will give favourable consideration to this request.

Sincerely,

CITY OF QUINTE WEST

A handwritten signature in black ink, appearing to read 'Jim Harrison'.

Jim Harrison  
Mayor

cc: MP Neil Ellis, Bay of Quinte  
cc: MPP Lou Rinaldi, Northumberland-Quinte West

**Subject:**

Webinar Invitation: TRCA Regulation Mapping Update

Good afternoon,

Toronto and Region Conservation Authority (TRCA) is pleased to inform you about the jurisdiction-wide update of TRCA's Regulation mapping based upon the most current technical information related to natural hazards and natural features. Now that TRCA staff have established new *draft* mapping, we would like to consult with our municipal partners in order to make any appropriate refinements.

TRCA has a regulatory permitting responsibility under Section 28 of the *Conservation Authorities Act* to protect people, the environment and property from natural hazards associated with flooding, erosion and slope instability, and to conserve valleylands, wetlands, watercourses and the shoreline of Lake Ontario. Mapping to support the administration of TRCA's Regulation, (Ontario Regulation 166/06, as amended), visually illustrates the area within TRCA's jurisdiction that is likely to be subject to the Regulation and is best described as a screening tool for TRCA, municipalities and the public. The mapping is not a "statutory map" and can be updated by TRCA as new technical information becomes available. The legal basis for delineating regulated areas is defined in the text of the Regulation and prevails over the mapping.

TRCA has undertaken a comprehensive, jurisdiction-wide update to the existing mapping to reflect the most current technical information and to assist TRCA and municipal staff in the coordination of development and infrastructure permit review, as well as landowners considering or proposing development. It is important to note that only the mapping is being updated; there are no legislative changes to the text of the Regulation. Furthermore there is no legal requirement for municipal council approval of the updated mapping.

Due to the comprehensive nature of the project, municipal consultation will occur prior to any public consultation.

**As a first step in the municipal consultation process, TRCA staff will be hosting a webinar on Tuesday, June 26 from 2:00-3:00pm to introduce TRCA's Regulation mapping update project to municipal staff. Recognizing everyone's busy schedule, the webinar will be recorded and will be made available if you are unable to participate. You may also delegate to appropriate staff.**

Following the webinar, TRCA staff will be contacting municipalities to set up individual working meetings to go over the draft mapping updates and to discuss opportunities for streamlining our permitting processes. The updated mapping will be of mutual benefit not only for implementing TRCA's regulatory responsibilities, but also to inform municipal processes for natural system, growth and infrastructure planning within our watersheds.

**To register for the webinar, please click this link:** <https://attendee.gotowebinar.com/register/5423963818697040385>.

More information on TRCA's Regulation, mapping, and the update process can be found in the staff report linked here: <https://pub-trca.escribemeetings.com/filestream.ashx?DocumentId=418>.

We appreciate your interest and welcome your questions and comments to ensure that our mapping is as accurate and up-to-date as possible. Should you have any questions, please contact the undersigned.

**Mary-Ann Burns, MCIP RPP**  
Senior Planner, Policy  
Planning and Policy | Planning and Development

T: 416.661.6600 ext.5763  
C: 647.406.3906  
E: [mburns@trca.on.ca](mailto:mburns@trca.on.ca)  
A: 101 Exchange Avenue Vaughan, ON L4K 5R6

Toronto and Region Conservation Authority (TRCA) | [trca.on.ca](http://trca.on.ca)

## **DURHAM NUCLEAR HEALTH COMMITTEE (DNHC) MINUTES**

### **Location**

Durham Regional Headquarters  
605 Rossland Road East, Whitby  
Meeting Room LL-C

### **Date**

June 15, 2018

### **Time**

1:00 PM

### **Host**

Durham Region Health Department (DRHD)

### **Members**

Dr. Robert Kyle, DRHD (Chair)  
Ms. Mary-Anne Pietrusiak, DRHD  
Mr. Raphael McCalla, Ontario Power Generation (OPG)  
Mr. Loc Nguyen, OPG  
Mr. Phil Dunn, Ontario Ministry of the Environment and Climate Change (MOECC)  
Dr. Tony Waker, University of Ontario Institute of Technology  
Dr. John Hicks, Public Member  
Ms. Janice Dusek, Public Member  
Mr. Marc Landry, Public Member  
Dr. Barry Neil, Public Member  
Mr. Hardev Bain, Public Member  
Dr. David Gorman, Public Member

### **Presenters/Observers**

Mr. Brian Devitt (Secretary)  
Ms. Analiese St. Aubin, OPG (Presenter)  
Ms. Margo Curtis, OPG (Presenter)  
Mr. Gary Rose, OPG (Presenter)  
Mr. Scott Berry, OPG (Presenter)  
Ms. Amy Burke, Municipality of Clarington  
Ms. Janet McNeill, Durham Nuclear Awareness (DNA)  
Ms. Renee Cotton, DNA  
Mr. A.J. Kehoe, Durham Region Resident

### **Regrets**

Dr. Lubna Nazneen, Public Member  
Ms. Veena Lalman, Public Member

Robert Kyle opened the meeting and welcomed everyone.

## **1. Approval of Agenda**

The Revised Agenda was adopted as written.

## **2. Approval of Minutes**

The Minutes of April 20, 2018 were adopted as written.

## **3. Correspondence**

**3.1** Robert Kyle's office received Minutes of the Pickering Nuclear Generating Station (NGS) Community Advisory Council meeting held on March 20 and April 17, 2018.

**3.2** Robert Kyle's office received an announcement from the Canadian Nuclear Safety Commission (CNSC) concerning changes to the location to the location and dates for Part 2 of the Public Hearing to consider the application by OPG to renew its nuclear power reactor licence for the Pickering NGS for a period of 10 years. The dates of the Hearing are June 25 to 29, 2018 and the location is the Pickering Recreation Complex at 1867 Valley Farm Road, Pickering.

## **4. Presentations**

### **4.1 Progress Report by OPG concerning the Darlington Refurbishment Project**

Gary Rose, Deputy Site Vice President, Nuclear Refurbishment Execution, OPG, provided a progress report concerning the Darlington Refurbishment Project.

Gary explained that the Unit 2 reactor refurbishment is approximately 20 months into the planned 40 months schedule for the Project and is now entering the 4<sup>th</sup> of 5 phases. The disassembly of Unit 2 was recently completed and the reassembly phases have begun. Gary estimated that approximately, 60% of the work planned for the refurbishment of Unit 2 has been completed.

Gary explained that the Darlington Refurbishment Project Performance is based on four criteria that include:

- Conventional Safety and there have been no lost time injuries.
- Quality of workmanship and there have been no event resets.
- Critical Path Schedule is approximately 2 months ahead of schedule.
- Cost of the refurbishment is presently under budget.

Gary reported that phases 1, 2 and 3 of the Project have been completed and the significant work activities included:

- Defueling the reactor.
- Opening the airlocks.
- Drained and dried the primary heat transport and moderator.
- Preserved the steam generators.
- Removed the feeder pipes.
- Severed the pressure tubes.
- Removed end fittings, pressure and calandria tubes.
- Conducted final vessel inspection and tube bore cleaning.

Gary reported that the phases 4 and 5 significant work activities will include:

- Installing reactor components such as calandria and pressure tubes, end fittings, feeder tubes and returning to service of 58 systems.
- Restarting the reactor will include loading the fuel, removing equipment, low power test and connecting to the grid.

In summary, Gary provided a very positive report that the Darlington Refurbishment Project is on schedule, under budget with no lost time injuries and the quality of work is excellent.

Gary Rose or his associates will provide the DNHC with regular updates concerning the Darlington Refurbishment Project. More information is available by accessing the OPG website at Darlington refurb@opg.com.

#### **4.2 Progress report by OPG concerning the Results of the 2017 Environmental Monitoring Program (EMP)**

Margo Curtis, Environmental Advisor, OPG, provided a detailed presentation of the of OPG's 2017 EMP results.

Margo explained the Key Objectives of EMP are intended to:

- Demonstrate, independent of effluent monitoring, the effectiveness of containment and effluent control.
- Demonstrate compliance with limits on the concentration/intensity of contaminants/physical stressors in the environment.
- Provide data to assess the level of risk on human health and the environment and/or to confirm predictions made by environmental risk assessments.

Margo reported that the results of 10 Non-Radiological Emissions to air and water for both Darlington and Pickering were in compliance for 2016 and met all MOECC limits.

Margo reported that the results of the 9 Radiological Site Emissions to air and water for both Darlington and Pickering were below 1% of the Derived Release Limits (DRLs).

The highlights of the 2017 EMP results were:

- 979 laboratory analyses were performed for the 2017 dose calculation.
- Monitoring results in the environment reflect station emissions trends.
- Tritium in drinking water was measured at local water supply plants (WSPs) and the tritium concentrations remained at a small fraction of the Ontario Drinking Water Quality Standard of 7,000 Bq/L and well below OPG's voluntary commitment of 100 Bq/L.
- In 2017, the actual tritium concentrations at 3 Durham Region WSPs near Darlington and Pickering NGSs were:
  - Oshawa – 10.8 Bq/L
  - Bowmanville – 6.8 Bq/L
  - Ajax – 7.0 Bq/L

Margo reported that in 2017 OPG conducted other monitoring studies that included:

- Confirmed that the air kerma rate due to the waste storage facilities cannot be detected at distances greater than 400 metres from the facilities. Skyshine dose from the source is not significant for potential critical groups outside the 1km boundary.
- Confirmed that there is no warming trend due to the discharge of warm water through the condenser cooling water system at Darlington and Pickering NGSs that would approach the threshold of 6.0°C. The intention is that that an adaptive management program would be implemented if the 6.0 °C threshold were to be exceeded as the discharge of warm water has the potential to impact the spawning success and larva development of some fish species.
- Confirmed the impingement and entrainment at Pickering NGS met monthly expectation except in November 2016 when an estimated 24,000 kg of Alewife were impinged because the impingement net had been removed for the winter season.

Margo indicated the main contributors to the 2017 public dose were carbon-14, tritium and noble gases for Darlington NGS and tritium and noble gases for Pickering NGS. The key monitored results included:

- The 2017 public dose for Darlington NGS was 0.7 µSv, ~0.1% of the annual Canadian Nuclear Safety Commission (CNSC) legal limit.
- The 2017 public dose for Pickering NGS was 1.8 µSv, ~0.2% of the CNSC legal limit.
- Both Darlington and Pickering NGSs radiological emissions were all below 1% of their DRLs.
- The estimated annual background radiation for both Darlington and Pickering NGSs is approximately 1,400 µSv.

In summary, Margo provided the following highlights that included:

- The 2017 dose calculations and EMP report was reviewed and verified by an independent third party and was submitted to the CNSC on April 20, 2018.
- Darlington and Pickering NGSs radiological emissions were all below the 1% of the their DRLs.
- Annual public doses resulting from Darlington and Pickering were 0.1% and 0.2% of the CNSC annual regulatory limit respectively.
- The 2017 EMP report will be available on [opg.com](http://opg.com) on June 19, 2018.

Margo Curtis or her associates will update the DNHC next year with the 2018 EMP report results.

## 5. Communications

### 5.1 Community Issues at Pickering Nuclear

Analiese St. Aubin, Manager, Corporate Relations and Communications, Pickering Nuclear, OPG, provided an update on Community Issues at Pickering Nuclear and the highlights were:

- Pickering Units 1, 5, 6 and 7 are operating at or close to full power.
- Pickering Units 4 and 8 are in a planned maintenance outage.
- The CNSC's Part 2 Public Hearing for the renewal of the Pickering NGS nuclear power reactor licence for 10 years is scheduled for June 25 to 29, 2018 and will be held at the Pickering Recreation Complex.
- Pickering has completed another successful *Bring Back the Salmon Program* in late May by releasing approximately 100 fish at the Greenwood Conservation Area. The hatchery has contributed approximately 1,000 salmon fry over the past few years and Pickering partners with local school students with this community initiative.
- Pickering will be hosting the annual *Tuesdays on the Trail Program* in July and August for families by providing free educational and environmental programs in cooperation with their community partners.

Analiese St. Aubin, Manager, Corporate Relations and Communications, Pickering Nuclear, OPG, can be reached at (905) 839-1151 extension 7919 or by email at [analiese.staubin@opg.com](mailto:analiese.staubin@opg.com) for more information.

### 5.2 Community Issues at Darlington Nuclear

Analiese St. Aubin, Manager, Corporate Relations and Communications, Pickering Nuclear, OPG, provided an update on the Community Issues at Darlington Nuclear and the highlights were:

- Darlington Units 1 and 4 are operating at close to full power.
- Darlington Unit 2 is undergoing refurbishment.
- Darlington Unit 4 is in a planned maintenance outage.
- Darlington hosted indigenous representatives on June 1<sup>st</sup> for the unveiling of a display at the Darlington Energy Complex Information Centre as well as 3



Indigenous sculptures located around the Coots Pond at the Darlington Energy Complex.

- Darlington will be hosting the annual *Tuesdays on the Trail Program* in July and August for families by providing free educational and environmental programs in cooperation with their community partners.

Jennifer Knox, Director, Corporate Relations and Communications, Darlington Nuclear, OPG, can be reached at (905) 697-7443 or by email at [jennifer.knox@opg.com](mailto:jennifer.knox@opg.com) for more information.

### **5.3 Corporate Community Issues for OPG**

Analiese St. Aubin, Manger, Corporate Relations and Communications, Pickering Nuclear, OPG, provided an update on corporate community issues and the highlights were:

- OPG completed its Spring Council presentations to the City of Pickering on March 12, Regional Municipality of Durham on April 11, Town of Ajax on April 23 and the Town of Whitby and Municipality of Clarington on May 7, 2018.
- OPG hosted tours in May of the Pickering and Darlington NGSs by provincial NDP candidates with support from the Canadian Nuclear Workers Council. Both the provincial PC and Liberal candidates took part in station tours earlier in the year.
- The Summer edition of the *Neighbours Newsletter* will be delivered to homes in mid-June to coincide with Pickering and Darlington's *Tuesdays on the Trail Program*.

## **6. Other Business**

### **6.1 Topics Inventory Update**

Robert Kyle indicated the Topics Inventory will be revised to include the presentations made today.

### **6.2 Future Topics for the DNHC to Consider**

Robert Kyle indicated the theme of the next DNHC meeting scheduled for September 14, 2018 will be *Progress Reports by OPG* that may include:

- Progress report by OPG concerning the relicensing of the Pickering NGS.
- Progress report by OPG concerning the 2017 Results of the Groundwater monitoring Program at Pickering and Darlington NGSs.
- Progress report by UOIT concerning their Faculty of Energy Systems and Nuclear Science.

## **7. Next Meeting**

### **Location**

University of Ontario Institute of Technology (UOIT)  
2000 Simcoe Street North, City of Oshawa  
Meeting Room 1058 in the Energy Research Building

**Date**

September 14, 2018

**Time**

12:00 PM Lunch served, 1:00 PM Meeting begins

**Host**

UOIT

**8. Adjournment 3:10 PM**