



The Regional Municipality of Durham

COUNCIL INFORMATION PACKAGE

December 15, 2017

Information Reports

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- [2017-INFO-145](#) Commissioner of Corporate Services – re: Ontario Municipal Health and Safety Representatives Association presented the David Howard Memorial Achievement Award to Barry Bynoe.
- [2017-INFO-146](#) Commissioner of Planning and Economic Development – re: Monitoring of Land Division Committee Decisions of the November 6, 2017 Meeting
- [2017-INFO-147](#) Commissioner of Planning and Economic Development – re: Durham Tourism E-Newsletter- December 2017
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Early Release Reports

There are no Early Release Reports

Staff Correspondence

1. Memorandum from [Dr. R. Kyle, Commissioner and Medical Officer of Health](#) – re: Proposed Amendments to Regulations made under the Health Protection and Promotion Act (HPPA)

Durham Municipalities Correspondence

There are no Durham Municipalities Correspondence

Other Municipalities Correspondence/Resolutions

1. [Corporation of the City of Clarence-Rockland](#) – re: Resolution adopted at their Council meeting held on December 4, 2017, opposing the adoption of Bill 160, Strengthening Quality and Accountability for Patients Act, 2017
2. [Municipality of East Ferris](#) – re: Correspondence regarding the extension of the two-way radio exemption that is to expire on January 1, 2018

Miscellaneous Correspondence

1. [Honourable Bill Mauro, Minister of Municipal Affairs](#) – re: Protecting Water for Future Generations – Public Consultation
2. [Municipal Property Assessment Corporation \(MPAC\)](#) – re: Budget and Municipal Levy for 2018
3. [Municipal Property Assessment Corporation \(MPAC\)](#) – re: Official Launch of MPAC's Service Level Agreement
4. [Association of Municipalities of Ontario \(AMO\)](#) – re: AMO-Policy Update – Things That Happened Today at Queens Park
5. [Jennifer French, MPP Oshawa](#) – re: A letter to the Honorable Steven Del Duca, Minister of Transportation with a copy of the letter to Roger Anderson, Regional Chair and John Henry, Mayor of Oshawa regarding overwhelming traffic congestion at Bloor St. East and Harmony Rd. South in Oshawa
6. [Enbridge Gas Distribution Inc.](#) – re: 2018 Cap and Trade Compliance Plan – Notice of Application
7. [Ganaraska Region Conservation Authority](#) – re: E-mailing Unapproved Minutes from their November 30, 2017 meeting

Advisory Committee Minutes

1. Energy From Waste – Waste Management Advisory Committee (EFW-WMAC) minutes – [November 23, 2017](#)
2. Durham Region Roundtable on Climate Change (DRRCC) minutes – [December 8, 2017](#)

Members of Council – Please advise the Regional Clerk at clerks@durham.ca by 9:00 AM on the Monday one week prior to the next regular Committee of the Whole meeting, if you wish to add an item from this CIP to the Committee of the Whole agenda.



The Regional Municipality of Durham Information Report

From: Commissioner of Corporate Services
Report: #2017-INFO-144
Date: December 15, 2017

Subject:

Regional Headquarters Public Wi-Fi - Update

Recommendation:

Receive for information

Report:

1. Purpose

1.1 The purpose of this report is provide Regional Council with an update regarding the provision of Public Wi-Fi at Regional Headquarters.

2. Results

2.1 As updates were applied to the Regional Network staff provisioned a segment of the network to allow for Public Wi-Fi at Regional Headquarters. Public Wi-Fi means the provision of an open Wi-Fi network where anyone has access.

2.2 Public Wi-Fi depends on the Region's internet connection and WAN. In order to ensure adequate performance for users of Public Wi-Fi, without suffering any impact to Regional business requirements, staff upgraded the network switches and internet connectivity as part of the 2017 budget plan for Regional Headquarters.

2.3 In July 2017 Public Wi-Fi was released at Regional Headquarters with no official announcement of its availability. The chart below shows the usage of the Public Wi-Fi by clients at Regional Headquarters since the launch of the service.

Date	GB Usage	Number of Unique Users
Week of Jul 17-23	130GB	408 Users
Week of July 24-30	139GB	456 Users
Period ending August 28	883 GB	1433 Users
Period ending Sept 25	934GB	1896 Users
Period Ending Oct 31	1204GB	1963 Users
Period Ending Dec 1	1047GB	1944 Users

- 2.4 Initially the Public Wi-Fi was established so that clients could access internet services to provide information to Regional staff. The team in Corporate Services – Information Technology ensured that content filtering was setup to protect the public from questionable or unsafe websites while on Wi-Fi.
- 2.5 In November per the request of Social Services and others the ability to send email from various provider services was made available for clients on the Public Wi-Fi. This enhancement facilitated exchange of information with Caseworkers.
- 2.6 As network upgrades are completed in other sites that public attend staff in Corporate Services – Information Technology will be looking to have Public Wi-Fi available for clients use.

Respectfully submitted,

Original signed by

D. Beaton
Commissioner of Corporate Services



The Regional Municipality of Durham Information Report

From: Commissioner of Corporate Services
Report: #2017-INFO-145
Date: December 15, 2017

Subject:

Ontario Municipal Health and Safety Representatives Association presented the *David Howard Memorial Achievement Award* to Barry Bynoe

Recommendation:

Receive for information

Report:

1. Purpose

1.1 It is an honour to inform Committee and Council that Barry Bynoe, Safety Officer has been recognized by his peers at the Ontario Municipal Health and Safety Representatives Association (OMHSRA) and has been awarded the *David Howard Memorial Achievement Award*.

2. Award

2.1 Each year the OMHSRA invites its members to nominate a deserving peer for their outstanding contribution to the development of health and safety programs and/or to OMHSRA professionals.

2.2 OMHSRA has presented this award to Barry in recognition of his significant contribution to the Association and for his commitment to the development of programs and initiatives that promote the health and safety of workers.

2.3 Please join me in recognizing and congratulating Barry on this prestigious award. We are fortunate to have Barry as part of our team utilizing his skills and experience as a safety resource for supervisors and staff alike in addition to his tireless efforts in promoting workplace safety to the benefit of the Region and its workers. Congratulations Barry.

Respectfully submitted,

Original signed by

D. Beaton, BAS, MPA
Commissioner of Corporate Services



The Regional Municipality of Durham Information Report

From: Commissioner of Planning and Economic Development
Report: #2017-INFO-146
Date: December 13, 2017

Subject:

Monitoring of Land Division Committee Decisions of the November 6, 2017 Meeting

Recommendation:

Receive for information

Report:

1. Background

1.1 The Regional Land Division Committee (LDC) was created by Regional Council on December 19, 1973 to make independent decisions on the disposition of consent applications (e.g. severance, right-of-way, lot line adjustment) that have been submitted to the Region for approval under the Planning Act. The Committee consists of eight lay-citizen members (one representing each area municipality), that are appointed by Council for a four year term. The Chair of the LDC is selected from among the appointed members. The current Chair is Jane Hurst, the City of Oshawa's representative. The LDC meets monthly and considers approximately 150 consent applications a year.

2. Overview

2.1 Attachment 1 summarizes decisions made by the Land Division Committee at its meeting of November 6, 2017. The approved applications conform to the Durham Regional Official Plan. No appeals are recommended.

3. Distribution

3.1 A copy of this report will be forwarded to the Land Division Committee.

4. Attachments

Attachment #1: Monitoring Chart for the November 6, 2017 Meeting

Respectfully submitted,

Original signed by

B.E. Bridgeman, MCIP, RPP
Commissioner of Planning and
Economic Development



Monitoring of Land Division Committee Decisions for the Meeting Date of Monday, November 06, 2017

Appeal Deadline: Tuesday, December 05, 2017

LD File Number	Owner	Location	Nature of Application	Regional Official Plan	LDC Decision
LD 093/2017	Werrcroft Farms Limited Loa-De-Mede Farms Limited	Part lot 6, Conc. 5 City of Oshawa (former Whitby East)	Consent to sever a vacant 16.262 hectare agricultural parcel of land, retaining a vacant 27.936 hectare residential parcel of land.	Conforms	Approved unanimously
LD 119/2017	Haggart, Niall	Part lot 20, Conc. 1 City of Pickering	Consent to sever a vacant 5,829.7 m2 residential parcel of land, retaining a vacant 13,328.5 m2 residential parcel of land for future development. Application includes easement.	Conforms	Approved unanimously
LD 120/2017	Haggart, Niall	Part lot 20, Conc. 1 City of Pickering	Consent to grant a 764.5 m2 access easement in favour of the property to the east, retaining a 18,393.7 m2 residential parcel of land for future development.	Conforms	Approved unanimously
LD 161/2017	2296205 Ontario Inc.	Part lot 24, Conc. 6 Town of Whitby (former Whitby)	Consent to grant a lease over 21 years over a 990.3 m2 commercial parcel of land, retaining a 7,050 m2 commercial parcel of land with 3 existing commercial structures to remain.	Conforms	Approved unanimously
LD 167/2017	Cake, Bob	Part lot 16, Conc. 3 City of Pickering (former Pickering)	Consent to grant a 0.056 HA servicing easement in favour of the property to the north, retaining a 0.363 HA institutional parcel of land.	Conforms	Approved unanimously

LD File Number	Owner	Location	Nature of Application	Regional Official Plan	LDC Decision
LD 170/2017	Hunter, Neil	Part lot 13, Conc. 11 Twp. of Scugog	Consent to sever a 4,162 m ² hamlet residential lot, retaining a 7.46 HA agricultural parcel of land with an existing barn.	Conforms	Approved unanimously
LD 171/2017	Blackman, John	Part lot 25, Conc. 6 Town of Whitby (former Whitby)	Consent to sever a vacant 0.034 HA residential lot, retaining a 0.297 HA institutional lot with an existing church.	Conforms	Approved unanimously
LD 172/2017	McCulloch, Patricia Mollard, Robert Mollard, Stephen Mollard, Richard	Part lot 18, Conc. 10 Twp. of Scugog (former Scugog Island)	Consent to grant a 0.21 HA access easement in favour the residential lot to the north, retaining a 0.20 HA residential lot with existing dwelling.	Conforms	Approved unanimously
LD 173/2017	McCulloch, Patricia Mollard, Robert Mollard, Stephen Mollard, Richard	Part lot 18, Conc. 10 Twp. of Scugog (former Scugog Island)	Consent to grant a 0.21 HA access easement in favour the residential lot to the north, retaining a 0.20 HA residential lot with existing dwelling.	Conforms	Approved unanimously
LD 174/2017	Green Orchards Holdings Ltd. Elgin Park Developments Limited	Part lot 28, Conc. 6 Twp. of Uxbridge (former Uxbridge)	Consent to grant a lease over 21 years over a 1,098.7 m ² commercial parcel of land, retaining a 15,560 m ² commercial parcel of land with 2 existing structures to remain.	Conforms	Approved unanimously



The Regional Municipality of Durham Information Report

From: Commissioner of Planning and Economic Development
Report: #2017-INFO- 147
Date: December 13, 2017

Subject:

Durham Tourism E-Newsletter- December 2017

Recommendation:

Receive for information

Report:

1. Purpose

1.1 The Durham Tourism e-newsletter is a monthly snapshot of the tourism initiatives and activities across the Region of Durham. It serves as an environmentally-conscious, cost-effective marketing tool to promote economic development and tourism activity in Durham Region.

2. Background

2.1 The Durham Tourism e-newsletter was distributed to 8,519 subscribers in December 2017 with a 31% open rate. It is also posted on the Region's website, and distributed via social media channels through the Corporate Communications office.

- View the [Durham Tourism e-newsletter](http://myemail.constantcontact.com/It-s-time-to-get-festive-in-Durham-Region.html?soid=1101562300271&aid=Y5zyERshaqU) online at <http://myemail.constantcontact.com/It-s-time-to-get-festive-in-Durham-Region.html?soid=1101562300271&aid=Y5zyERshaqU>

2.2 The Durham Tourism e-newsletter is produced in cooperation with Corporate Communications.

Respectfully submitted,

Original signed by

B.E. Bridgeman, MCIP, RPP
Commissioner of Planning and
Economic Development



The Regional Municipality of Durham Information Report

From: Commissioner of Planning and Economic Development
Report: #2017-INFO-148
Date: December 13, 2017

Subject:

Agriculture and Rural Affairs E-Newsletter – December 2017

Recommendation:

Receive for information

Report:

1. Purpose

1.1 The Agriculture and Rural Affairs e-newsletter is a bi-monthly snapshot of the initiatives, activities and partnerships within the agricultural and rural areas across the Region of Durham. It serves as an environmentally-conscious, cost-effective tool to relay information regarding the latest agricultural and rural economic development activities in Durham Region.

2. Background

2.1 The Agricultural and Rural Affairs e-newsletter was distributed to 392 subscribers in December 2017 with a 47% open rate. It is also posted on the Region's website, and distributed via social media channels through the Corporate Communications office.

- View the [Agriculture and Rural Affairs e-newsletter](http://myemail.constantcontact.com/Agriculture-and-Rural-Affairs-Newsletter--Celebrate-the-holidays-by-shopping-local-this-season.html?soid=1101562300271&aid=tUnB3OGtBpE) online at <http://myemail.constantcontact.com/Agriculture-and-Rural-Affairs-Newsletter--Celebrate-the-holidays-by-shopping-local-this-season.html?soid=1101562300271&aid=tUnB3OGtBpE>.

2.2 The Agriculture and Rural Affairs e-newsletter is produced in cooperation with Corporate Communications.

Respectfully submitted,

Original signed by

B.E. Bridgeman, MCIP, RPP
Commissioner of Planning and
Economic Development



The Regional Municipality of Durham Information Report

From: Commissioner of Finance
Report: #2017-INFO-149
Date: December 15, 2017

Subject:

Annual Reporting of Commodity Price Hedging Agreements for the Region of Durham for the 2016 Fiscal Year

Recommendation:

Receive for information.

Report:

1. Background

1.1 On June 20, 2007, Regional Council approved the Commodity Price Hedging Agreements: Statement of Policies and Goals for the Region of Durham, as outlined in Report #2007-F-53. The primary purpose for the development of the Statement of Policies and Goals was to provide the Region with the appropriate framework and guidelines when considering commodity price hedging agreements which can assist in providing greater price stability and certainty during periods of price volatility.

2. Reporting Requirements

2.1 As noted in the Statement of Policies and Goals, the Commissioner of Finance and Treasurer shall report to Council annually with respect to any and all commodity price hedging agreements that are in place. The report shall contain, as a minimum, all requirements as set out in Ontario Regulation 653/05 and will consist of:

- A summary of any contingent payment obligations under the commodity price hedging agreement that, in the opinion of the Commissioner of Finance and Treasurer, would result in a material impact for the municipality, including agreement termination provisions, equipment loss, equipment replacement options and guarantee indemnities; and

- A summary of the assumptions applicable to any possible variations in the commodity price hedge agreement payment and contingent payment obligations.

3. The Region's Current Natural Gas Consulting Agreement

- 3.1 Through Request for Proposals RFP 348-2014, Blackstone Energy Services Inc. was awarded the contract for the provision of consulting and related services for the supply of natural gas for the Region.

The Region's Current Natural Gas Price Hedging Strategy

- 3.2 The Region currently has almost 22,800 m³/day of natural gas volumes committed to the distribution system through its Direct Purchase Agreement. The Region was billed for over 7.5 million m³ in total natural gas volumes for the 2016 calendar year at a cost of approximately \$2.6 million, including applicable taxes (not including DRLHC accounts¹) across more than 60 accounts and three natural gas pools within its managed portfolio.
- 3.3 As natural gas prices generally experience seasonal volatility, fixed price blocks are considered. In the 2016 fiscal year, the Region entered into a number of fixed price transactions with an added emphasis on the winter heating season. In accordance with the Region's Commodity Hedging Policy, the following transactions were in place for the Region for portions of 2016:
- CDA Enbridge (includes transportation) - The delivery point is defined as the TCPL Enbridge Central Delivery Area (CDA), which includes the Greater Toronto Area and the Niagara area. CDA Enbridge hedge transactions ranged between \$2.80/GJ (\$0.106/m³) to \$5.97/GJ (\$0.225/m³) with total daily coverage ranging between 152 GJ/day to 424 GJ/day over the year.
 - Empress (no transportation): The Empress delivery point is situated near the Alberta/Saskatchewan border interconnecting between the TransCanada Pipeline (TCPL) and the Nova Transmission Systems in Alberta. While most transactions are sourced initially at AECO hub in Alberta, delivery for Eastern Canadian buyers usually takes place at Empress. Empress hedge transactions ranged between \$2.77/GJ (\$0.104/m³) to \$4.07/GJ (\$0.153/m³) with total daily coverage ranging between 192 GJ/day to 244 GJ/day over the year.
- 3.4 Overall, through the execution of the hedges for 2016, supply transactions were undertaken primarily to mitigate potential winter risk impacts to CDA accounts given the notable supply constraints and elevated prices experienced over the prior 2013/14 and 2014/15 winter heating seasons and resulted in costs that were approximately \$0.3 million higher than the prevailing index/spot market pricing.

¹ DRLHC accounts receive natural gas through either the Housing Services Corporation (HSC) natural gas bulk purchase program or through OEB-approved system gas rates (approved and updated on a quarterly basis).

- 3.5 For the 2016 fiscal year overall, it is estimated that the Region's natural gas acquisition costs were approximately \$0.167/m³ (weighted average), inclusive of transportation costs for its Ontario landed (CDA) natural gas, all index and balancing transactions as well as fixed-block purchases. The Region's weighted average cost of \$0.122/m³ for non-landed supplies priced at Empress, including hedges as described above, measures favourably versus comparable bulk program pricing such as the LAS Natural Gas Program (2016-17 program price of \$0.149/m³) and Housing Services Corporation Bulk Purchase Program (2016 program price of \$0.179/m³).
- 3.6 With supporting market intelligence and analysis as provided by Blackstone Energy Services, Regional staff are kept up-to-date regarding market conditions and proactively secure natural gas supply for Regional accounts where deemed financially beneficial to do so. Any price hedge is incurred primarily to ensure a secure source of supply and cost certainty given supply constraints often experienced over the winter heating season.

4. The Region's Current Electricity Consulting Agreement

- 4.1 On January 27, 2016, based on Request for Proposal RFP 529-2015, Regional Council approved the recommendation that WattsWorth Analysis Inc. ('WattsWorth') be authorized to act for the Regional Municipality of Durham to procure electricity supply as a member in WattsWorth Buying Group, and provide related consulting services. The Region's facilities, including Duffin Creek WPCP and DRLHC properties, consumed over 178.7 million kWh of electricity in 2016, at a total cost of almost \$29 million across over 600 individual end-use accounts (including applicable taxes).²
- 4.2 Among the services provided by WattsWorth under the existing agreement is the development of procurement strategies and obtaining of competitive bids for supply of electricity to the Region's facilities using commodity price hedging agreements, where deemed appropriate.

The Region's Current Electricity Price Hedging Strategy

- 4.3 There are currently no fixed price hedging arrangements in place for any of the Region's electricity accounts as spot market electricity pricing has not reached a consistent level that would pose a significant risk to the Region. Conversely, the Global Adjustment (GA) has continued to represent a significant share of the risk and cost pressure for the Region's accounts and must be considered in tandem with spot market pricing.³ The GA charge functions as a top-up payment to recover the differences in total payments to contracted or regulated generators and

² Duffin Creek WPCP consumption and cost values are total for the plant. Duffin Creek WPCP is jointly owned by the Regional Municipality of Durham and the Regional Municipality of York.

³ The Global Adjustment charge does not appear explicitly on RPP account invoicing but is included within the RPP charge itself as set by the Ontario Energy Board semi-annually.

revenues from the market price of electricity as well as funding various conservation initiatives. The relationship between market pricing and the GA charge is generally inverse although the effective price, based on the sum of the two costs, has continued to increase over time.

- 4.4 While a commodity price hedge could be put into place for a particular portion of supply, it would apply to the spot market price component leaving exposure on the GA side. Should wholesale market prices decline, the anticipated offsetting effects of the GA would likely eliminate any benefits associated with a fixed price hedge and result in higher overall electricity costs.
- 4.5 In addition to facilitating hedges (where required), Wattsworth also provides services such as strategic advice in account structures, pricing and exiting the Regulated Price Plan (RPP, either tiered or Time-of-Use) and shifts to spot market pricing. These strategies, which consider the operating characteristics (i.e. off-peak usage as a share of total) of the accounts as well as their overall consumption levels, have resulted in additional costs of approximately \$14,300 in 2016, equaling a small cost differential of \$0.003/kWh for enrolled accounts.

5. Potential Variations in Commodity Price Hedge Agreement Payment and Contingent Payment Obligations

- 5.1 Hedging arrangements provide for fixed commodity pricing and the Region only contracts with credit-worthy counterparties which adhere to the requirements of the Region's Commodity Hedging Policy. Given this, there are no reasonably expected variations in the price payment of related contingent payment obligations related to commodity hedge transactions(s).
- 5.2 With respect to contingent payment obligations, the Region's supplier documentation (base agreements) include provisions which allow for either the Region or supplier to terminate the agreement if there are reasonable grounds regarding either party's inability to meet its' financial obligations under the agreement, and the other party is unable to provide appropriate financial security.
- 5.3 The contract documentation also details early termination provisions in the event that a party has failed to pay an amount due, and the failure to pay has not been remedied following notice within a defined period. For early termination of a natural gas transaction, the difference between the value of the transaction over the remaining term and the natural gas market value of the same period is calculated. In the event that the market value is greater than the transaction value, then the supplier would remit the difference to the Region. Otherwise the Region would be responsible for remitting the difference to the supplier.

6. Conclusion

- 6.1 For the 2016 fiscal year, while there were no hedges in place for the Region's electricity accounts, the Region did enter into several fixed price transactions for its natural gas accounts (not including DRLHC accounts) for the purposes of providing enhanced price stability and overall cost certainty. In addition, with supporting analysis and review of facility/account operating characteristics, the Region has also utilized billing agent services to migrate selected accounts from the Regulated Price Plan (RPP) to the spot market, where deemed financial beneficial.
- 6.2 Regional staff continue to work collaboratively with the Region's respective energy advisors and, with evaluation of market conditions and supporting price and account analysis, will consider opportunities for additional commodity price hedging arrangements, where appropriate and where considered beneficial to do so.

Respectfully submitted,

Original signed by

R.J. Clapp, CPA, CA
Commissioner of Finance



The Regional Municipality of Durham Information Report

From: Commissioner of Finance
Report: #2017-INFO-150
Date: December 15, 2017

Subject:

Employee Benefits and Post-Employment Liabilities

Recommendation:

Receive for information

Report:

1. Purpose

1.1 On September 6, 2017, Mr. Greg Milosh appeared before Committee of the Whole with regards to Durham Region's (Region) Employee Benefits and Post-Employment Liabilities, specifically concerning the remuneration for unused sick days when leaving the Region's employment. Staff was requested to prepare a report that explains the background regarding the sick leave benefit, the current actual accumulated liability, the average number of annual recipients and the average pay-out per recipient.

2. Background

2.1 In 1975, Regional Council adopted a by-law to establish a sick leave plan. The plan provides a set number of days each month to regular full-time employees for paid absences due to illness. Under the sick leave plan any unused portion of the annual entitlement accumulates to the credit of the employee.

2.2 An employee who has at least five years of continuous service is entitled to be paid for one-half of the accumulated sick leave credits at the rate of pay at the time of termination, provided that the amount of the payment does not exceed six months' salary (Sick Leave Cash-out).

2.3 The sick leave cash-out provisions are included in most collective agreements. However, sick leave cash-out does not apply to regular full-time employees of Region of Durham Paramedic Services nor Durham Region Transit. The Durham Regional Police Service (DRPS) also has a sick leave plan; however, this report excludes the financial detail for the DRPS sick leave liabilities.

3. Liability and Actual Usage of Sick Leave Cash-out

- 3.1 The 2016 Consolidated Financial Statements for the Region includes a liability for unused sick leave benefits, a portion of which may be taken as a Sick Leave Cash-out when employees leave the Region's employment. The liability, for approximately 3,000 Regional employees, excluding the employees noted in section 2.3, totalled \$42.1 million at the end of 2016. Only a portion of this liability would qualify under the existing policy, as noted above, for cash-out on termination of employment.
- 3.2 The following table provides the number of employees who received a sick leave cash-out on termination of employment and the average payment for the last five years.

Year	Number of employees	Average Sick Leave Cash-out
2016	107	\$21,111
2015	87	\$22,625
2014	85	\$21,609
2013	102	\$18,258
2012	85	\$20,288

Respectfully submitted,

Original signed by

R.J. Clapp, CPA, CA
Commissioner of Finance



The Regional Municipality of Durham Information Report

From: Commissioner of Finance
Report: #2017-INFO-151
Date: December 15, 2017

Subject:

Regional Reserve Fund Balances as of November 30, 2017

Recommendation:

Receive for information

Report:

1. Purpose

1.1 This report provides schedules indicating the current balances of the Regional Reserve Funds as at November 30, 2017.

2. Background

2.1 Pursuant to the *Development Charges Act, 1997*, development charges payable at the issuance of building permit are received by the Region one month in arrears from the issuance of the permit. As such, the receipts are based on building permits issued and reflect the activity to the end of October 31, 2017.

2.2 The following table shows the actual building permit activity compared to the forecast for 2017.

Development Charge Activity to October 31, 2017

	January 1 - October 31, 2017	2017 Forecast	% of Forecast
Residential (units)	3,232	4,900	66.0%
Non-residential (square feet)	806,196	989,000	81.5%

3. Attachments

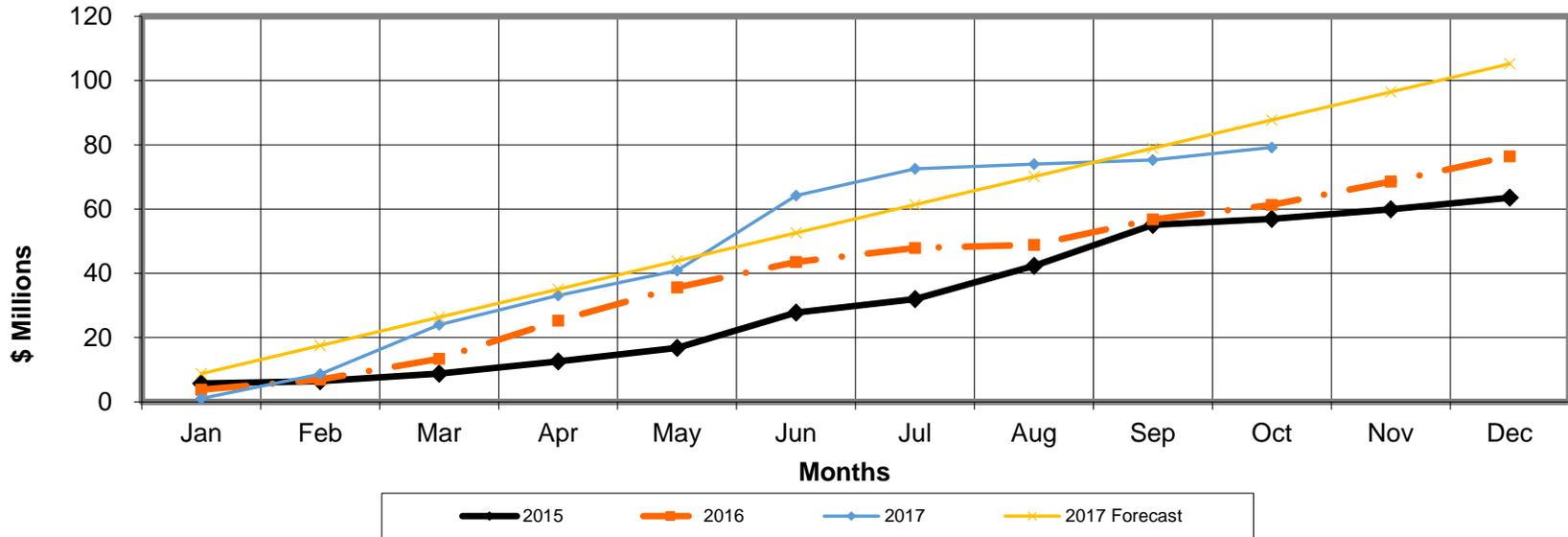
- Schedule #1: Residential Development Charge Receipts Graph, Regional Revitalisation and General Levy Stabilization Reserve Funds Graphs
- Schedule #2: Regional Reserve Fund Balances
- Schedule #3: Regional Residential Development Charges
- Schedule #4: Regional Non-Residential Development Charges

Respectfully submitted,

Original signed by

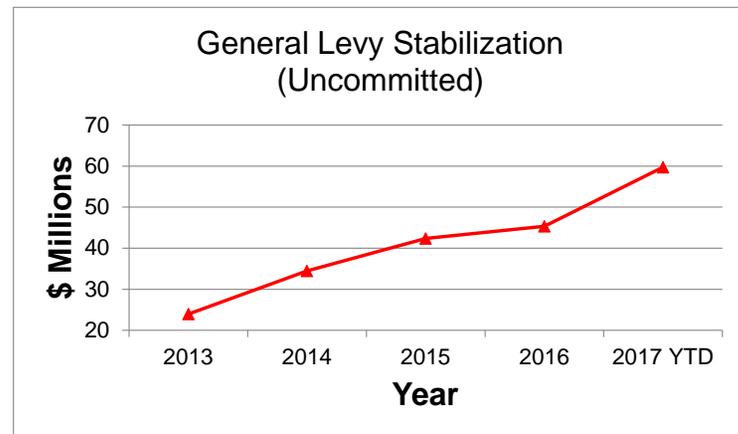
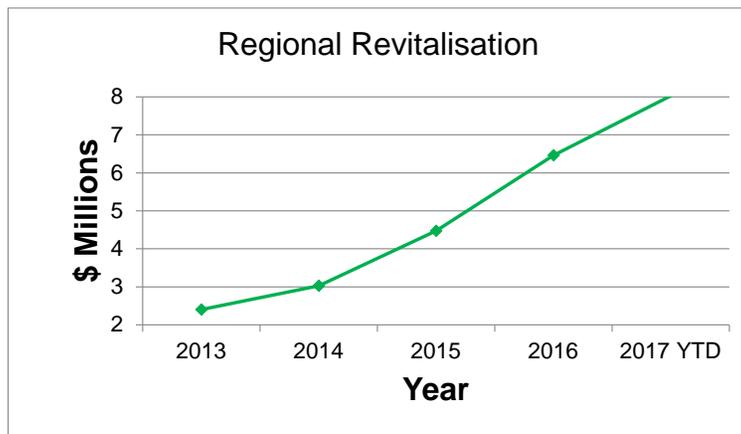
R.J. Clapp, CPA, CA
Commissioner of Finance

RESIDENTIAL DEVELOPMENT CHARGE RECEIPTS 2015 to 2017



Note: This graph reflects 2015-2017 Development Charges, and includes prepayments on development agreements prior to the annual indexation of the development charges.

RESERVE FUNDS



REGION OF DURHAM
REGIONAL RESERVE FUND BALANCES
AS AT NOVEMBER 30, 2017

Schedule 2
(Page 1 of 8)

	Development Charges					
	Residential					
	Water Supply	Sanitary Sewerage	Roads	Police	Homes for the Aged	Development Related Studies
	\$	\$	\$	\$	\$	\$
Balance as at January 1, 2017	140,957,851	55,672,637	49,364,200	9,355,205	220,636	567,188
TRANSFERS IN						
- Development Charges	21,830,837	31,540,017	24,187,074	1,579,670	74,270	59,750
- Interest	2,533,721	1,194,051	1,029,108	168,963	4,268	9,816
- Contribution from Operations	-	-	-	-	-	-
Total Revenue	24,364,558	32,734,068	25,216,182	1,748,633	78,538	69,566
TRANSFERS OUT						
- Capital Financing	6,006,885	20,799,999	28,470,623	-	-	-
- Operations	-	-	-	-	-	81,776
- Debt Charge Payments	-	8,562,397	-	-	203,682	-
Total Expenses	6,006,885	29,362,396	28,470,623	-	203,682	81,776
COMMITMENTS (1)	17,000,213	19,698,524	16,504,772	-	95,492	211,985
UNCOMMITTED BALANCE						
As at November 30, 2017	142,315,311	39,345,785	29,604,987	11,103,838	-	342,993

Note:

1. Development charge commitments include the 2017 budgeted contributions to capital projects, debt charges, the Region's share of commitments pursuant to various agreements, specific capital project approvals and deferral of prepayments received prior to the annual indexation of the development charges.

REGION OF DURHAM
REGIONAL RESERVE FUND BALANCES
AS AT NOVEMBER 30, 2017

	Development Charges						
	EMS	Residential Health & Social Services	GO Transit	Transit	Water Supply	Commercial Sanitary Sewerage	Roads
	\$	\$	\$	\$	\$	\$	\$
Balance as at January 1, 2017	2,049,096	876,446	-	11,120,993	5,116,013	2,443,277	10,300,953
TRANSFERS IN							
- Development Charges	361,760	245,687	1,788,396	1,358,795	659,331	3,350,290	1,964,349
- Interest	37,140	16,649		196,495	90,897	68,987	188,573
- Contribution from Operations							
Total Revenue	398,900	262,336	1,788,396	1,555,290	750,228	3,419,277	2,152,922
TRANSFERS OUT							
- Capital Financing			1,788,396	23,000	248,376	2,063,098	4,070,048
- Operations							
- Debt Charge Payments						1,272,288	
Total Expenses			1,788,396	23,000	248,376	3,335,386	4,070,048
COMMITMENTS (1)						167,712	350,000
UNCOMMITTED BALANCE							
As at November 30, 2017	2,447,996	1,138,782		12,653,283	5,617,865	2,359,456	8,033,827

Note:

1. Development charge commitments include the 2017 budgeted contributions to capital projects, debt charges, the Region's share of commitments pursuant to various agreements, specific capital project approvals and deferral of prepayments received prior to the annual indexation of the development charges.

REGION OF DURHAM
REGIONAL RESERVE FUND BALANCES
AS AT NOVEMBER 30, 2017

Schedule 2
(Page 3 of 8)

	Development Charges					
	Institutional			Industrial		
	Water Supply	Sanitary Sewerage	Roads	Water Supply	Sanitary Sewerage	Roads
	\$	\$	\$	\$	\$	\$
Balance as at January 1, 2017	8,190	4,084	115,739	1,257,786	1,540,512	3,342,142
TRANSFERS IN						
- Development Charges	-	-	-	753,619	1,497,846	1,126,055
- Interest	137	67	1,923	23,376	30,400	60,957
- Contribution from Operations	-	-	-	-	-	-
Total Revenue	137	67	1,923	776,995	1,528,246	1,187,012
TRANSFERS OUT						
- Capital Financing	-	-	-	-	-	969,300
- Operations	-	-	-	-	-	-
- Debt Charge Payments	-	-	-	-	-	-
Total Expenses	-	-	-	-	-	969,300
COMMITMENTS (1)	-	-	-	-	-	-
UNCOMMITTED BALANCE						
As at November 30, 2017	8,327	4,151	117,662	2,034,781	3,068,758	3,559,854

Note:

1. Development charge commitments include the 2017 budgeted contributions to capital projects, debt charges, the Region's share of commitments pursuant to various agreements, specific capital project approvals and deferral of prepayments received prior to the annual indexation of the development charges.

REGION OF DURHAM
REGIONAL RESERVE FUND BALANCES
AS AT NOVEMBER 30, 2017

Schedule 2
(Page 4 of 8)

	Development Charges			
	Non- Residential Transit	Area Specific Development Charges		
		Carruthers Creek Water Supply	Seaton Water Supply	Seaton Sewage
	\$	\$	\$	\$
Balance as at January 1, 2017	2,708,628	214,070	-	-
TRANSFERS IN				
- Development Charges	222,589	-	-	-
- Interest	46,435	3,562	-	-
- Contribution from Operations	-	-	-	-
Total Revenue	269,024	3,562	-	-
TRANSFERS OUT				
- Capital Financing	12,000	-	-	-
- Operations	-	-	-	-
- Debt Charge Payments	-	-	-	-
Total Expenses	12,000	-	-	-
COMMITMENTS (1)	-	217,632	-	-
UNCOMMITTED BALANCE				
As at November 30, 2017	2,965,652	-	-	-

Note:

1. Development charge commitments include the 2017 budgeted contributions to capital projects, debt charges, the Region's share of commitments pursuant to various agreements, specific capital project approvals and deferral of prepayments received prior to the annual indexation of the development charges.

REGION OF DURHAM
REGIONAL RESERVE FUND BALANCES
AS AT NOVEMBER 30, 2017

Schedule 2
(Page 5 of 8)

	Treatment Plant / Rate Stabilization		Regional Share of Non- Residential Development		Workers Compensation	York/ Durham
	Water	Sewer	Water	Sewer		
	\$	\$	\$	\$	\$	\$
Balance as at January 1, 2017	83,634,605	147,222,175	3,756,388	4,777,024	38,422,105	2,542,079
TRANSFERS IN						
- Development Charges	-	-	-	-	-	-
- Interest	1,402,102	2,460,410	62,518	79,505	649,740	44,526
- Contribution from Operations	610,300	610,722	-	-	984,927	137,980
Total Revenue	2,012,402	3,071,132	62,518	79,505	1,634,667	182,506
TRANSFERS OUT						
- Capital Financing	-	3,875,000	-	-	-	100,000
- Operations	-	-	-	-	-	-
- Debt Charge Payments	-	-	-	-	-	-
Total Expenses	-	3,875,000	-	-	-	100,000
COMMITMENTS	12,855,366	24,728,365	-	-	18,298,635	-
UNCOMMITTED BALANCE						
As at November 30, 2017	72,791,642	121,689,942	3,818,906	4,856,529	21,758,137	2,624,585

REGION OF DURHAM
REGIONAL RESERVE FUND BALANCES
AS AT NOVEMBER 30, 2017

Schedule 2
(Page 6 of 8)

	Industrial Land	Regional Revitalisation	Roads Property Acquisition	Foreign Exchange	Insurance	Highway #2	Emergency Medical Services
	\$	\$	\$	\$	\$	\$	\$
Balance as at January 1, 2017	520,657	6,460,753	780,253	5,377,176	58,024,466	344,347	597,764
TRANSFERS IN							
- Development Charges	-	-	-	-	-	-	-
- Interest	8,666	136,492	12,985	89,493	962,895	5,731	9,948
- Contribution from Operations	-	1,860,000	-	-	2,626,543	-	-
Total Revenue	8,666	1,996,492	12,985	89,493	3,589,438	5,731	9,948
TRANSFERS OUT							
- Capital Financing	-	-	-	-	-	-	-
- Operations	-	430,000	-	-	2,519,200	-	-
- Debt Charge Payments	-	-	-	-	-	-	-
Total Expenses	-	430,000	-	-	2,519,200	-	-
COMMITMENTS	-	2,015,000	-	-	8,199,106	-	-
UNCOMMITTED BALANCE							
As at November 30, 2017	529,323	6,012,245	793,238	5,466,669	50,895,598	350,078	607,712

REGION OF DURHAM
REGIONAL RESERVE FUND BALANCES
AS AT NOVEMBER 30, 2017

Schedule 2
(Page 7 of 8)

	Solid Waste Management	Social Housing	Regional Roads Rehabilitation	Regional Bridge Rehabilitation	Durham Regional Cancer Centre	Police Capital	Durham Regional Forest	Land Conservation & Protection
	\$	\$	\$	\$	\$	\$	\$	\$
Balance as at January 1, 2017	70,761,109	27,336,771	14,362,972	7,690,514	611,050	58,010	141,229	5,080,129
TRANSFERS IN								
- Development Charges	-	-	-	-	-	-	-	-
- Interest	1,220,545	479,103	632,657	219,948	10,170	965	2,350	100,110
- Contribution from Operations	2,575,000	1,450,000	23,650,000	5,525,000	-	-	-	935,000
Total Revenue	3,795,545	1,929,103	24,282,657	5,744,948	10,170	965	2,350	1,035,110
TRANSFERS OUT								
- Capital Financing	-	-	18,653,707	5,261,548	-	-	-	-
- Operations	-	-	-	-	-	-	-	-
- Debt Charge Payments	-	-	-	-	-	-	-	-
Total Expenses	-	-	18,653,707	5,261,548	-	-	-	-
COMMITMENTS	-	4,364,879	-	-	-	-	-	-
UNCOMMITTED BALANCE								
As at November 30, 2017	74,556,654	24,900,995	19,991,922	8,173,914	621,220	58,975	143,579	6,115,239

REGION OF DURHAM
REGIONAL RESERVE FUND BALANCES
AS AT NOVEMBER 30, 2017

Schedule 2
(Page 8 of 8)

	Oak Ridges Moraine Conservation Plan \$	Asset Management \$	Federal Gas Tax \$	Provincial Gas Tax \$	Transit Capital \$	Seaton Facilities Capital \$	General Levy Stabilization \$	Total \$
Balance as at January 1, 2017	213,089	35,982,663	-	6,303,461	30,045,936		194,027,399	1,042,309,770
TRANSFERS IN								
- Development Charges								92,600,335
- Interest	3,546	804,422	89,121	218,904	500,060	32,943	3,465,961	19,411,341
- Contribution from Operations		12,350,600	18,813,344	15,346,486		6,327,364		87,475,902
Total Revenue	3,546	13,155,022	18,902,465	15,565,390	500,060	6,360,307	3,465,961	199,487,578
TRANSFERS OUT								
- Capital Financing		6,849,057		6,566,988				105,758,025
- Operations				1,611,000				4,641,976
- Debt Charge Payments								10,038,367
Total Expenses		6,849,057	-	8,177,988				120,438,368
COMMITMENTS	216,635	250,000	18,902,465	13,690,863			137,749,139	295,516,782
UNCOMMITTED BALANCE								
As at November 30, 2017		42,038,628			30,545,996	6,360,307	59,744,221	825,842,198

REGIONAL RESIDENTIAL DEVELOPMENT CHARGES
 SCHEDULE OF DEVELOPER CONTRIBUTIONS BY AREA MUNICIPALITY
 AS OF NOVEMBER 30, 2017

Schedule 3

	<u>Water Supply</u>	<u>Sanitary Sewerage</u>	<u>Roads</u>	<u>Police</u>	<u>Homes for the Aged</u>	<u>Development Related Studies</u>	<u>EMS</u>	<u>Health & Social Services</u>	<u>GO Transit</u>	<u>Transit</u>	<u>Total</u>
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Ajax	1,568,737	1,810,738	1,720,362	160,962	7,617	6,114	36,880	25,060	181,164	138,522	5,656,156
Brock	777,843	897,849	898,386	73,827	3,627	2,808	16,848	11,466	79,794	63,531	2,825,979
Clarington	4,727,928	5,457,405	5,276,074	304,245	14,629	11,564	69,594	47,171	334,770	261,509	16,504,889
Oshawa	7,842,836	9,054,840	8,566,353	712,454	33,329	26,920	163,215	110,840	810,666	612,780	27,934,233
Pickering	1,374,337	1,586,319	1,516,489	141,278	6,472	5,314	32,379	22,046	166,934	121,711	4,973,279
Scugog	16,069	36,938	65,829	8,303	407	316	1,896	1,290	8,946	7,143	147,137
Uxbridge	7,577	17,492	83,646	6,407	315	243	1,462	996	6,902	5,511	130,551
Whitby	5,515,510	12,678,435	6,059,935	172,194	7,874	6,471	39,486	26,818	199,220	148,088	24,854,031
Total	21,830,837	31,540,016	24,187,074	1,579,670	74,270	59,750	361,760	245,687	1,788,396	1,358,795	83,026,255

Note:

1. Pursuant to the *Development Charges Act, 1997*, development charges payable at the issuance of the building permit are received by the Region one month in arrears from the issuance of the permit. The recorded receipts reflect activity to the end of October.
2. Whitby includes \$6,312,245 West Whitby sewer non-monetary contribution.

REGIONAL NON-RESIDENTIAL DEVELOPMENT CHARGES
SCHEDULE OF DEVELOPER CONTRIBUTIONS BY AREA MUNICIPALITY
AS OF NOVEMBER 30, 2017

	Commercial			Institutional			Industrial			Non-Residential Transit ⁽²⁾	Total
	Water Supply \$	Sanitary Sewerage \$	Roads \$	Water Supply \$	Sanitary Sewerage \$	Roads \$	Water Supply \$	Sanitary Sewerage \$	Roads \$		
Ajax	219,992	615,967	655,458	-	-	-	370,340	750,303	505,481	88,641	3,206,182
Brock	-	-	-	-	-	-	-	-	22,968	2,178	25,146
Clarington	186,542	522,315	555,797	-	-	-	164,578	343,382	246,875	54,865	2,074,354
Oshawa	80,700	225,907	240,414	-	-	-	100,957	211,129	151,642	29,073	1,039,822
Pickering	74,166	207,649	220,967	-	-	-	7,341	15,352	11,027	13,583	550,085
Scugog	-	-	-	-	-	-	-	-	22,264	2,111	24,375
Uxbridge	30,009	-	89,410	-	-	-	25,441	-	38,179	8,688	191,727
Whitby	67,922	1,778,452	202,303	-	-	-	84,962	177,680	127,619	23,450	2,462,388
Total	659,331	3,350,290	1,964,349	-	-	-	753,619	1,497,846	1,126,055	222,589	9,574,079

Notes:

1. Pursuant to the Development Charges Act, 1997, development charges payable at the issuance of the building permit are received by the Region one month in arrears from the issuance of the permit. The recorded receipts reflect activity to the end of October.
2. Non-residential transit includes Commercial, Institutional and Industrial components.



The Regional Municipality of Durham Information Report

From: Commissioner of Corporate Services
Report: #2017-INFO-152
Date: December 8, 2017

Subject:

2018 to 2022 Regional Council and Committee Meeting Schedule

Recommendation:

Receive for information

Report:

1. Purpose

1.1 The purpose of this report is to advise that a report will be submitted to Committee of the Whole in the first quarter of 2018 providing an overview of the Regional Council and Committee of the Whole meeting schedule for the next term of Regional Council, using the current governance structure as well as other options.

2. Background

- 2.1 The next four-year term of Council will begin on December 1, 2018 and end on November 14, 2022.
- 2.2 On June 8, 2016, Council approved establishing a Committee of the Whole governance structure on a pilot basis from September 2016 to October 2018, with a review in June 2018.

3. Discussion

- 3.1 In order to proceed with planning for the next term of Council, it is necessary to move forward the date of the review of the Committee of the Whole governance structure.
- 3.2 A report with an overview of the Committee of the Whole governance structure and meeting schedule options for the next term of Regional Council will be presented for Council's consideration in the first quarter of 2018.

Respectfully submitted,

Original Signed By

D. Beaton
Commissioner of Corporate Services



Interoffice Memorandum

Date: December 15, 2017

To: Committee of the Whole

From: Dr. Robert Kyle

Subject: Proposed Amendments to Regulations made under the Health Protection and Promotion Act (HPPA)

Health
Department

On December 12, 2017, the [Strengthening Quality and Accountability for Patients Act, 2017](#) (SQAPA) received Royal Assent and will come into force on a day to be named by the Lieutenant Governor. SQAPA includes previously noted changes to the Ambulance Act and the Health Protection and Promotion Act as well as a new provision to ensure that no person, other than a regulated health professional, shall provide eye tattooing or implantation of eye jewellery.

Also on December 12, 2017, the Ministry of Health and Long-Term Care (MOHLTC) proposed additional changes to regulations under the HPPA. The [Summary of Proposed Amendments to Regulations made under the Health Protection and Promotion Act](#) is available on Ontario's Regulatory Registry.

In summary, amendments were proposed to the following regulations:

- Reg. 95/03 – Specification of Virulent Diseases, Reg. 558/91 – Specification of Communicable Diseases and Reg. 559/91 – Specification of Reportable Diseases
 - Proposed changes consolidate three regulations into one and re-classify virulent, communicable, and diseases of public health significance (formerly “reportable”) into a single category.
 - Other changes are proposed which reflect current evidence and best practice
- Reg. 553 – Areas Comprising Health Units and Reg. 559 – Designation of Municipal Members of Boards of Health

- Proposed changes permit the merger of Elgin-St. Thomas Health Unit with Oxford County Health Unit and Huron County Health Unit with the Perth District Health Unit.
- Reg. 565 – Public Pools
 - Proposed changes add requirements for recreational water settings (specifically splash/spray pads, water slide receiving basins and wading pools) and require operators to post inspection results conducted by a public health inspector.
- New Regulation – Personal Service Settings
 - A new regulation is proposed to include provisions regarding infection prevention and control practices, prohibition against certain personal services, age restrictions, obtaining consent for invasive procedures and training of employees.

MOHLTC is accepting comments on the proposed regulatory changes until January 4, 2018. The Durham Region Health Department is reviewing proposed changes to determine impacts to current practices, policies and procedures.

Respectfully submitted,

Original signed by

R.J. Kyle, BSc, MD, MHSc, CCFP, FRCPC, FACPM
Commissioner & Medical Officer of Health



CORPORATION OF THE CITY OF
CLARENCE-ROCKLAND
REGULAR MEETING

RESOLUTION

Resolution: 2017-262
Title: Resolution presented by Mayor Guy Desjardins and seconded by Councillor Michel Levert regarding Bill 160, Strengthening Quality and Accountability for Patients Act, 2017
Date: December 4, 2017

Moved by Guy Desjardins
Seconded by Jean-Marc Lalonde

WHEREAS Bill 160, Strengthening Quality and Accountability for Patients Act, 2017, has been carried in second reading on October 26, 2017; and

WHEREAS Bill 160 suggests to create a "pilot project" to trial a Fire-Medic model where cross-trained firefighters would be able to perform certain paramedic skills and therefore respond to certain calls not currently tiered to fire departments; and

WHEREAS this implementation of a pilot project could precipitate arbitrators forcing the Fire-Medic model on other fire departments across the Province with significant potential financial impact to municipalities; and

WHEREAS paramedics are funded by 50% by the Province but no funding is provided to municipalities for firefighters; and

WHEREAS these changes, if implemented without financial changes, it could have a sweeping impact on how emergency services are delivered across the Province;

BE IT RESOLVED THAT Council of the City of Clarence-Rockland hereby opposes to the Bill 160; and

BE IT RESOLVED THAT a copy of this resolution be sent to the Honorable Eric Hoskins, Minister of Health and Long-Term Care, Honorable Marie-France Lalonde, Minister of Community Safety and Correctional Services, Grant Crack, MPP (Glengarry-Prescott-Russell) and all Ontario municipalities.

CARRIED, as modified


Monique Ouellet
Clerk



Résolution: 2017-262
Titre: Résolution présentée par le maire Guy Desjardins et appuyée par le conseiller Michel Levert au sujet du projet de loi 160, Loi de 2017 renforçant la qualité et la responsabilité pour les patients
Date: le 4 décembre 2017

Proposée par Guy Desjardins
Appuyée par Jean-Marc Lalonde

ATTENDU QUE le projet de loi 160, Loi de 2017 renforçant la qualité et la responsabilité pour les patients, a été adopté en deuxième lecture le 26 octobre 2017 ; et

ATTENDU QUE le projet de loi 160 suggère de créer un projet pilote pour essayer un modèle « Fire-Medic » dans lequel certains pompiers formés auront des capacités paramédicales pour répondre à des appels n'étant pas destinés à l'origine aux services des incendies ; et

ATTENDU QUE l'implantation de ce projet pilote pourrait éventuellement être obligatoire dans les autres services d'incendie de la province et avoir un impact financier important pour les municipalités ; et

ATTENDU QUE les ambulanciers ont un financement de 50 % de la province, mais que les municipalités n'en reçoivent aucun pour les pompiers ; et

ATTENDU QUE ces changements, s'ils ne sont pas effectués sans changements financiers, pourraient avoir un impact colossal sur la manière dont les services d'urgence sont fournis à travers la province ;

QU'IL SOIT RÉSOLU QUE le Conseil de la Cité de Clarence-Rockland s'oppose formellement au projet de loi 160 ; et

QU'IL SOIT RÉSOLU QU'une copie de cette résolution soit envoyée à l'honorable Eric Hoskins, Ministre de la Santé et des Soins de longue durée, l'honorable Marie-France Lalonde, Ministre de la sécurité communautaire et des services correctionnels, Grant Crack, député de Glengarry-Prescott-Russell et à toutes les municipalités de l'Ontario.

ADOPTÉE, telle que modifiée

Monica Hawkins

From: Antoine Boucher
Sent: Friday, December 8, 2017 9:24 AM
To: Monica Hawkins
Subject: FW: Extension of two-way radio exemption – Letter to the Minister

FYI

Antoine C. Boucher, P. Eng
Director of Public Works and Engineering / Directeur des Travaux Publics et ingénierie
Municipality of East Ferris / Municipalité d'East Ferris
390 Hwy 94,
Corbeil, On
POH 1K0
ph: (705) 752-2740 x 229
fax: (705) 752-2452

Visit our website / Visitez notre site web: <http://www.eastferris.ca>

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From: Bill Vrebosch [<mailto:vrebosch@efni.com>]
Sent: Thursday, December 07, 2017 7:43 PM
To: Antoine Boucher
Subject: Fw: Extension of two-way radio exemption – Letter to the Minister

From: Hardeman, Ernie
Sent: Thursday, December 07, 2017 4:09 PM
To: <mailto:vrebosch@efni.com>
Subject: Extension of two-way radio exemption – Letter to the Minister

I've heard from a number of municipalities who are concerned that the exemption which allows snow plow operators and other public utilities employees to use two way radios is set to expire on January 1, 2018.

Today I sent a letter to the Minister of Transportation supporting an extension of this exemption and urging him to act quickly given that we are now only about three weeks away from the exemption ending.

For your information I have included the text of my letter below. If you would like a copy of the original letter please let me know.

As always if I can be of assistance on this or any other issue please let me know.

Sincerely,
Ernie Hardeman, MPP Oxford
PC Critic for Municipal Affairs and Housing

December 7, 2017

Hon. Steven Del Duca
Minister of Transportation
Ferguson Block 3rd Flr, 77 Wellesley St W,
Toronto, ON M7A 1Z8

Dear Minister Del Duca,

I am writing to support the requests from numerous municipalities to continue their exemption which allows snow plow operators and other public utility employees and contractors to use two-way radios while operating a vehicle as provided under section 11 of regulation 366/09.

As you know this exemption is set to expire in just over three weeks. Municipalities have repeatedly contacted your Ministry to request that the exemption be extended and yet we have not seen any action. It is unfair to them that we are now only days away from the exemption expiring and they are still waiting.

These radios are an important tool as these employees work to ensure public safety, allowing communications about safety priorities and emergencies. Replacing this equipment while it is still functioning would be an additional financial burden on municipalities, many of whom are already facing financial constraints.

I ask you to respond to municipalities quickly to ensure they are able to plan for communications equipment to ensure the safety of their employees and the public.

Sincerely,

Ernie Hardeman, MPP Oxford
PC Critic for Municipal Affairs and Housing

Original

To: CIP DEC 7 '17 12:24

Copy

To: BB ✓

SS ✓

C.C. S.C.C. File

Take Appr. Action

Maria Flammia

From: Protecting Water <protectingwater@ontario.ca>
Sent: December-07-17 10:15 AM
To: Clerks
Subject: Protecting Water for Future Generations - Public Consultation / Protéger l'eau pour les générations futures - Consultation publique

Français à suivre.

The Ministry of Municipal Affairs is undertaking a consultation ~~on a study area for potential~~ Greenbelt expansion to protect important water resources in the outer ring of the Greater Golden Horseshoe. The study area is based on the locations with high concentrations of water resources that are under pressure from urban development.

The purpose of this consultation is to seek input on:

- The province's approach to identifying moraines, coldwater streams and wetlands as important features for protecting water in the outer ring
- The process followed for mapping a study area based on the locations of these features
- Other factors to be considered when mapping a proposed Greenbelt boundary.

As part of the consultation, the province would also like to invite you to attend a public open house. The province will be holding the public open houses in several locations across the study area to get input from the public, municipalities, conservation authorities, Indigenous communities and organizations, and stakeholders.

For more information about the consultation, please visit Ontario.ca/greenbelt where you will find:

- A consultation document which describes this proposal in more detail and includes discussion questions related to each of these topics
- Maps of the study area
- Information about the upcoming public open houses.

We will accept input and feedback about the study area and the parameters for potential Greenbelt expansion until March 7, 2018. Input received through this consultation will help inform decisions on how to move from a study area to a proposed Greenbelt boundary.

If you have any questions about the consultation or the upcoming public open houses, please contact us by sending an email to protectingwater@ontario.ca or calling 1-877-711-8208.

We hope you will take the time to review the consultation document and share your opinions and insights with us.

Sincerely,

Bill Mauro
Minister

Le ministère des Affaires municipales entreprend une consultation sur une zone à l'étude pour une possible expansion de la ceinture de verdure dans le cercle extérieur de la région élargie du Golden Horseshoe. La zone à l'étude a été choisie en fonction de l'emplacement de ressources en eau importantes qui subissent les pressions de l'aménagement urbain.

Cette consultation a pour but d'obtenir des commentaires sur :

- la démarche de la province pour reconnaître les moraines, les ruisseaux d'eau froide et les terres humides comme étant des éléments importants pour la protection des ressources en eau dans le cercle extérieur
- le processus suivi pour la cartographie d'une zone à l'étude selon l'emplacement de ces éléments
- d'autres facteurs dont il faut tenir compte dans la cartographie des limites proposées de la ceinture de verdure.

Dans le cadre de la consultation, la province aimerait aussi vous inviter à assister à une réunion publique à venir, qui sera tenue dans plusieurs localités de la zone à l'étude et aura pour but d'obtenir le point de vue de la population, des municipalités, des offices de protection de la nature, et des communautés, organisations et parties prenantes autochtones.

Pour en savoir davantage sur la consultation, veuillez vous rendre à ontario.ca/ceinturedeverdure où vous trouverez :

- un document de consultation qui décrit davantage la présente proposition et inclut des questions de discussion touchant chacun de ces sujets
- des cartes de la zone à l'étude
- de l'information sur les réunions publiques à venir prochaines.

Nous accepterons vos commentaires sur la zone à l'étude et les paramètres d'une possible expansion de la ceinture de verdure d'ici le 7 mars 2018. Les commentaires obtenus dans le cadre de cette consultation aideront à éclairer les décisions sur la façon de passer d'une zone à l'étude à une proposition de limite de la ceinture de verdure.

Si vous avez des questions sur la consultation ou les réunions publiques à venir prochaines, veuillez communiquer avec nous par courriel, à l'adresse protectingwater@ontario.ca, ou par téléphone, au 1 877 711-8208.

Nous espérons que vous prendrez le temps de vous familiariser avec le document de consultation et de nous faire part de vos points de vue et idées.

Acceptez mes salutations distinguées. Le ministre,

Bill Mauro



MUNICIPAL PROPERTY ASSESSMENT CORPORATION

December 5, 2017

To: Heads of Council of Municipal Billing Partners
From: Dan Mathieson, Chair, MPAC Board of Directors
Subject: **Budget and Municipal Levy for 2018**

On behalf of the Municipal Property Assessment Corporation (MPAC), I would like to advise you that the Board of Directors has approved the corporation's 2018 budget in support of their 2017-2020 Strategic and Financial Plan. The approved levy increase for 2018, is 2.65% which is consistent with the levy increase approved for 2017.

The Board's approval of the 2018 budget and municipal levy will allow MPAC to invest in its core operations to deliver the new Service Level Agreement (SLA). The jointly developed SLA establishes fair, meaningful and achievable performance standards for assessment services that municipalities and taxpayers rely on most. Our investment will also support the new Assessment Review Board (ARB) process and continue to build and maintain its service delivery model.

With this approval, the Board is committed to ensuring MPAC continues to best serve their municipal partners and the property owners of Ontario, while providing the support their employees need to deliver the highest standards of service and expertise.

Assessment Roll Stability & Predictability

Looking towards 2018, the requirement for MPAC to support and respond to the ARB's commitment to improve the appeals process played a critical role in the Board's review. Next year, the ARB will continue implementing a strategy to eliminate backlogs and complete appeals within the assessment cycle which will have a direct impact on MPAC's staffing and resources. We believe the work undertaken by the ARB will continue to support stability and predictability in Ontario's property assessment and taxation system.

A stable and predictable assessment base is important to the Board and the initiatives implemented for the 2016 Assessment Update, such as disclosure, pre-roll discussions and the extensive outreach activities, is a reflection of our commitment. Taking this approach forward and building on it for the 2020 Assessment Update will require the establishment of a reserve fund. This requirement is also reflected in the 2018 budget.

In 2018, MPAC will continue to introduce the SLA to municipalities across the province. The annual budget reflects the need for the right number of senior valuation staff in field to meet the demands of our workload, programs to ensure the quality and consistency of our data, and continued growth to build our pool of accredited valuation professionals.

The levy amount for each municipality is determined by the levy formula contained within the *MPAC Act* and will be finalized following the delivery of the 2017 Assessment Roll. Municipalities can expect to receive additional details in December with final statements sent in January 2018.

Questions about MPAC's 2018 budget and municipal levy should be directed to Rose McLean, President and Chief Administrative Officer, or Carla Y. Nell, Vice-President, Municipal and Stakeholder Relations.

Yours truly,



Dan Mathieson
Chair, MPAC Board of Directors

Copy Chief Administrative Officers, Chief Financial Officers, Clerks & Treasurers of Municipal
Billing Partners
MPAC Board of Directors
Rose McLean
Carla Y. Nell



MUNICIPAL PROPERTY ASSESSMENT CORPORATION

December 8, 2017

To: CAOs, Finance Officers, Treasurers and Tax Collectors
From: Carla Y. Nell, Vice-President, Municipal and Stakeholder Relations
Subject: Official Launch of MPAC's Service Level Agreement

I am pleased to announce that with the delivery of the Year-End Tax File to all municipalities the Municipal Property Assessment Corporation (MPAC) has officially launched its Service Level Agreement (SLA).

The SLA is our commitment to deliver timely, accurate and measurable products and services to our municipal stakeholders. It defines high performance standards for MPAC in 14 key service areas, outlines the roles, responsibilities and dependencies of both parties, and includes remedial action if a Service Level is missed.

Jointly developed by MPAC and municipalities, and tested through a 12-month pilot with 21 municipalities, the SLA formalizes our relationship and should lead to a more stable, transparent and predictable level of service delivery, which is of mutual benefit to municipalities and MPAC, and ultimately taxpayers.

To ensure our municipal partners understand what the SLA is and its benefits, we've created a number of resource materials. Available in the [Municipal Connect Learning Library](#), you will find:

- [Full Service Level Agreement](#)
- [A condensed, easy-to-read, 4 page summary of the SLA](#)
- [Frequently Asked Questions](#)
- [Implementation Timeline](#)

Municipal Property Assessment Corporation
1340 Pickering Parkway, Suite 101, Pickering Ontario L1V 0C4
T: 289.315.1287 F: 905.837.6116
www.mpac.ca

- [Overview of the Service Levels](#)
- [SLA Overview Webinar](#)

The implementation of each of the Service Levels will be staged based on the reporting periods outlined in the implementation timeline.

Year-End Tax File Delivery

The first service being delivered to municipalities as part of the SLA is the Year-End Tax File (YETF). For 2017, the YETF will also be delivered to you in the traditional CD format.

Under the SLA, the Service Level objective related to the Year-End Tax File is:

- To provide the file annually, no later than December 8th, in the agreed upon format, that can be successfully loaded into a Municipality's system;
- To provide a minimum of six months' notice of any changes to the format of the Year-End Tax File;
- If an error is discovered that prevents the Year-End Tax File from being loaded, MPAC will provide an error free replacement Year-End Tax File within five Business Days of a Municipality notifying MPAC of the Error; and,
- To include a list of the quality control process checks performed by MPAC on the Year-End Tax File.

On December 8th, via the Sightline Portal in Municipal Connect, each municipality will have access to their Year-End Tax File. Please review the file and let your Municipal and Stakeholder Relations representative know if you have any questions.

Through the SLA, and greater collaboration and information sharing, municipalities can expect a more stable, transparent and predictable level of service delivery from MPAC. With a better understanding of delivery timelines and expected levels of service from MPAC, municipalities will be in a better position to manage their assessment base and serve their constituents.

Official Launch of MPAC's Service Level Agreement
December 8, 2017
Page 3 of 3

Your local Municipal and Stakeholder Relations representative will be reaching out to you to discuss the SLA further and answer any questions you might have.

Yours truly,



Carla Y. Nell
Vice-President, Municipal and Stakeholder Relations

Maria Flammia

From: AMO Communications <communications@amo.on.ca>
Sent: December 07-17 6:02 PM
To: Clerks
Subject: AMO Policy Update - Things That Happened Today at Queen's Park

Original
To: C/P
Copy B. Rubert
To: Dept. Heads
Advisers granted Dec 8/17
C.C. S.O.C. File
Take Appr. Action

December 7, 2017

Things That Happened Today at Queen's Park

Transition to Local Planning Appeal Tribunal (LPAT)

Today the Ministry of Municipal Affairs posted the draft regulation under Bill 139, *Building Better Communities and Conserving Watersheds Act*, which addresses implementation.

Of particular note is the transition of appeals from the OMB to the LPAT.

The proposed transition regulation would mean that:

- Appeals that are already before the Ontario Municipal Board as of the date of Royal Assent of Bill 139 would be subject to the existing rules and would be heard by the Ontario Municipal Board;
- Appeals made after the new rules come into force would be subject to the new rules and heard by the new Local Planning Appeal Tribunal;
- Appeals of matters between the date of Royal Assent and the date that the new rules are proclaimed into force:
 - would be heard by the Ontario Municipal Board if the planning matter began (e.g. the complete application was received) before the date of Royal Assent; and
 - would be heard by the Local Planning Appeal Tribunal if the planning matter began after the date of Royal Assent.

This is a 45-day consultation ending January 21, 2018. For more details see the [EBR](#).

Contact: Cathie Brown, Senior Advisor, cathiebrown@amo.on.ca, 416-971-9856 ext. 342.

Opioid Support

Dr. Eric Hoskins, Minister of Health and Long-Term Care, announced the Province will be adding more front-line harm-reduction workers, expanding the supply of naloxone to police and fire services, and creating new rapid access addiction clinics in every region of the [province](#).

Contact: Michael Jacek, Senior Advisor, mjacek@amo.on.ca, 416-971-9856 ext. 329.

PLEASE NOTE: AMO Breaking News will be broadcast to the member municipality's council, administrator, and clerk. Recipients of the AMO broadcasts are free to redistribute the AMO broadcasts to other municipal staff as required. We have decided to not add other staff to these broadcast lists in order to ensure accuracy and efficiency in the management of our various broadcast lists.

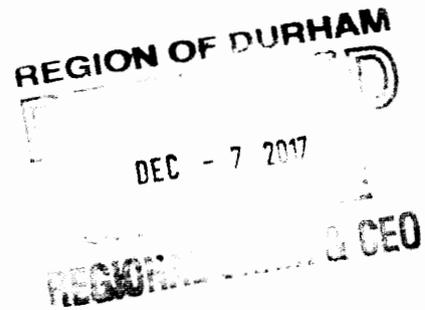
DISCLAIMER: Any documents attached are final versions. AMO assumes no responsibility for any discrepancies that may have been transmitted with this electronic version. The printed versions of the documents stand as the official record.

OPT-OUT: If you wish to opt-out of these email communications from AMO please click [here](#).





Jennifer French MPP, OSHAWA



Hon. Steven Del Duca
Ministry of Transportation
3rd Floor, Ferguson Block
77 Wellesley Street West
Toronto, ON M7A 1Z8

December 4th, 2017

Dear Minister Del Duca,

The Durham Region, including my community of Oshawa, is increasingly plagued by traffic congestion. Though this issue affects the Region as a whole, few areas in Durham are more overwhelmed than the intersection of Bloor St. East and Harmony Rd. South in Oshawa.

I have been made aware by members of my community that the Ontario government first committed to transforming this intersection into an interchange in the mid-1990s. Twenty years later and this promise remains unfulfilled, and my constituents continue to be subjected to congestion and diminished road safety.

Minister, how much longer will my community have to wait? What is the status of this project and is your government still committed to completing it? I ask that you review this issue, and provide an update on the status and what steps have been taken, and the steps that remain for this project to move forward.

With the additional pressures of the 407 extension, this is a matter that warrants your timely attention. Oshawa deserves to know whether or not they will receive the relief that we have been promised.

Thank you for your time and I look forward to your response.

Sincerely,

Jennifer French
MPP Oshawa

cc: Roger Anderson, Durham Regional Chair
John Henry, Mayor of Oshawa

Oshawa Office

78 Centre St. N., Unit 2
Oshawa, Ontario L1G 4B6
Tel 905-723-2411
Fax 905-723-1054
JFrench-CO@ndp.on.ca

Queen's Park Office

Room 185, Main Legislative Building, Queen's Park
Toronto, Ontario M7A 1A5
Tel 416-325-0117
Fax 416-325-0084
JFrench-QP@ndp.on.ca

Regards,

Regulatory Coordinator

Enbridge Gas Distribution

T: 416-495-5962 | F: 416-495-6072

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

**ONTARIO ENERGY BOARD NOTICE
TO CUSTOMERS OF ENBRIDGE GAS DISTRIBUTION INC.
UNION GAS LIMITED AND EPCOR NATURAL GAS LIMITED
PARTNERSHIP**

Enbridge Gas Distribution Inc., Union Gas Limited and EPCOR Natural Gas Limited Partnership have each applied for approval to recover the costs associated with their 2018 cap and trade compliance plans.

Learn more. Have your say.

Under the Government of Ontario's greenhouse gas emissions regulation each of Enbridge Gas Distribution Inc., Union Gas Limited and EPCOR Natural Gas Limited Partnership are required to develop plans to meet their cap and trade compliance obligations. Each of the natural gas utilities have applied for approval to recover the costs associated with their 2018 cap and trade compliance plans. If approved, the costs of the proposed plans would raise natural gas rates by \$0.40 to \$0.50 on average per month starting January 1, 2018 for residential customers. The exact amount of the increase will depend on the amount of gas you use and on your gas utility. Other customers, including businesses, may also be affected.

The Ontario Energy Board will assess the cost-effectiveness of each of the cap and trade compliance plans filed by the natural gas utilities to determine whether the gas utilities can recover those costs in the rates they charge customers.

Enbridge Gas Distribution Inc. and Union Gas Limited have also asked for approval of a jointly developed procurement and funding model to introduce renewable natural gas into the Ontario market.

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a combined public hearing to consider the requests made by each of Enbridge Gas, Union Gas and EPCOR Natural Gas. We will question each of the gas utilities on their cap and trade compliance plans and on each of their cases for a rate change to implement those plans. We will review the proposals of Enbridge Gas and Union Gas in relation to the renewable natural gas procurement and funding model. We will also hear questions and arguments from individual customers and from groups that represent customers of Enbridge Gas, Union Gas and EPCOR Natural Gas. The OEB will assess whether the compliance plans are cost-effective to determine whether the recovery of the cap and trade costs from customers is reasonable, and will determine whether to approve the renewable natural gas procurement and funding model.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review each of the Enbridge Gas, Union Gas and EPCOR Natural Gas applications on the OEB's website now.
- You can file a letter with your comments at any time before the end of the OEB's hearing, which will be considered during the hearing.
- You can become an active participant (called an intervenor). Apply by **December 22, 2017** or the hearing will go ahead without you and you will not receive any further notice of the proceeding.
- At the end of the process, you can review the OEB's decision and its reasons on our website.

LEARN MORE

Our file numbers for this case is **EB-2017-0224 (Enbridge Gas), EB-2017-0255 (Union Gas) and EB-2017-0275 (EPCOR Natural Gas)**. To learn more about this hearing, find instructions on how to file letters or become an intervenor, or to access any document related to this case, please enter one of the three file numbers **EB-2017-0224 (Enbridge Gas), EB-2017-0255 (Union Gas) and EB-2017-0275 (EPCOR Natural Gas)** on the OEB website: www.ontarioenergyboard.ca/notice. You can also phone our Consumer Relations Centre at 1-877-632-2727 with any questions.

ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. The OEB will determine at a later date whether to proceed by way of a written or oral hearing. If you think an oral hearing is needed, you can write to the OEB to explain why by **December 22, 2017**.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

This hearing will be combined pursuant to section 21(5) and held under section 36 of the Ontario Energy Board Act, S.O. 1998 c.15 (Schedule B).



Ontario
Energy Board Commission de l'énergie
et du gaz

**AVIS DE LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO
AUX CLIENTS D'ENBRIDGE GAS DISTRIBUTION INC.,
D'UNION GAS LIMITED ET D'EPCOR NATURAL GAS LIMITED
PARTNERSHIP**

Enbridge Gas Distribution Inc., Union Gas Limited et EPCOR Natural Gas Limited Partnership ont chacune déposé une requête pour l'approbation du recouvrement des coûts associés à leur plan en matière de plafonnement et d'échange pour 2018.

Soyez mieux renseigné. Donnez votre opinion.

Conformément à la réglementation sur les émissions de gaz à effet de serre du gouvernement de l'Ontario, Enbridge Gas Distribution Inc., Union Gas Limited et EPCOR Natural Gas Limited Partnership sont chacune tenues d'élaborer un plan pour respecter leurs obligations en matière de conformité au programme de plafonnement et d'échange. Chacun de ces services publics de gaz naturel a déposé une requête pour l'approbation du recouvrement des coûts associés à son plan en matière de plafonnement et d'échange pour 2018. Si ces requêtes sont approuvées, les coûts des plans proposés augmenteraient les tarifs de gaz naturel de 0,40 \$ à 0,50 \$ par mois en moyenne pour les clients résidentiels à compter du 1^{er} janvier 2018. Le montant exact des augmentations dépendra du volume de gaz que vous utilisez et de votre service public de gaz. D'autres clients, y compris des entreprises, pourraient également être touchés.

La Commission de l'énergie de l'Ontario évaluera le rapport coût-efficacité de chacun des plans en matière de plafonnement et d'échange déposés par les services publics de gaz afin de déterminer s'ils peuvent recouvrer ces coûts dans le cadre des tarifs qu'ils exigent des clients.

Enbridge Gas Distribution Inc. et Union Gas Limited ont également demandé l'approbation d'un modèle d'approvisionnement et de financement élaboré conjointement dans le but de lancer du gaz naturel renouvelable sur le marché ontarien.

LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

La Commission de l'énergie de l'Ontario (CEO) tiendra une audience publique combinée en vue d'examiner les requêtes déposées par Enbridge Gas, Union Gas et EPCOR Natural Gas. Elle interrogera chacun des services publics de gaz sur son plan de conformité au programme de plafonnement et d'échange et sur ses arguments en faveur d'un changement de tarifs pour mettre ce plan en œuvre. Elle examinera les propositions d'Enbridge Gas et d'Union Gas relativement au modèle d'approvisionnement et de financement du gaz naturel renouvelable. Elle entendra également les questions et les arguments des clients individuels et des groupes qui représentent les clients d'Enbridge Gas, Union Gas et EPCOR Natural Gas. La CEO évaluera si les plans de conformité sont économiques afin de déterminer si le recouvrement des coûts de plafonnement et d'échange auprès des clients est raisonnable, et elle déterminera si elle doit approuver ou non le modèle d'approvisionnement et de financement du gaz naturel renouvelable.

La CEO est un organisme public indépendant et impartial. Elle rend des décisions qui servent l'intérêt public. Son but est de promouvoir un secteur d'énergie viable et rentable financièrement qui vous offre des services énergétiques fiables à un coût raisonnable.

SOYEZ RENSEIGNÉ ET DONNEZ VOTRE OPINION

Vous avez le droit de recevoir des renseignements concernant cette requête et de participer au processus.

- Vous pouvez dès maintenant consulter sur le site Web de la CEO chacune des requêtes d'Enbridge Gas, Union Gas et EPCOR Natural Gas.
- Vous pouvez présenter par écrit des observations qui seront examinées durant l'audience.
- Vous pouvez participer activement à l'audience (à titre d'intervenant). Inscrivez-vous au plus tard le **22 décembre, 2017**, sinon l'audience sera entamée sans votre participation et vous ne recevrez aucun autre avis concernant cette instance.
- Vous pourrez passer en revue la décision rendue par la CEO et ses justifications sur son site Web, à la fin du processus.

SOYEZ MIEUX RENSEIGNÉ

Les numéros de ces dossiers sont **EB-2017-0224 (Enbridge Gas)**, **EB-2017-0255 (Union Gas)** et **EB-2017-0275 (EPCOR Natural Gas)**. Pour en savoir plus sur cette audience, sur les démarches à suivre pour

présenter des lettres ou pour devenir un intervenant, ou encore pour accéder aux documents concernant ce dossier, veuillez inscrire l'un des trois numéros de dossier **EB-2017-0224 (Enbridge Gas)**, **EB-2017-0255 (Union Gas)** et **EB-2017-0275 (EPCOR Natural Gas)** sur le site Web de la CEO : <https://www.oeb.ca/fr/participez/applications/requetes-tarifaires-en-cours>. Vous pouvez également adresser vos questions à notre centre de relations aux consommateurs au 1 877 632-2727.

AUDIENCES ÉCRITES OU ORALES

Il existe deux types d'audiences à la CEO : orale et écrite. La CEO déterminera à une date ultérieure si cette requête sera traitée lors d'une audience écrite ou orale. Si vous pensez qu'une audience orale doit avoir lieu, vous pouvez écrire à la CEO pour en expliquer les raisons, au plus tard le **22 décembre, 2017**.

CONFIDENTIALITÉ

Si vous présentez une lettre de commentaires, votre nom et le contenu de votre lettre seront versés au dossier public et publiés sur le site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse personnelle et votre adresse courriel seront gardés confidentiels. Si vous êtes une entreprise, tous vos renseignements demeureront accessibles au public. Si vous faites une requête de statut d'intervenant, tous vos renseignements seront du domaine public.

Cette audience sera combinée en vertu du paragraphe 21(5) et tenue en vertu de l'article 36 de la Loi de 1998 sur la Commission de l'énergie de l'Ontario, L.O. 1998, chapitre 15 (annexe B).



Maria Flammia

From: Julie Verge <jverge@grca.on.ca>
Sent: December-12-17 10:03 AM
To: ksurerus@hamiltontownship.ca; earthurs@cavanmonaghan.net;
rtaylor@city.kawarthalakes.on.ca; Clerks; tkorotki@ahtwp.ca; lbrace@cobourg.ca;
clerks@clarington.net
Subject: GRCA - Full Authority Minutes for Distribution
Attachments: FA November 30, 2017.pdf

Good Morning:

Attached please find the unapproved November 30, 2017 minutes, of the Ganaraska Region Conservation Authority's Full Authority board, for distribution to council members.

Happy Holidays!!

Julie

Julie Verge
Corporate Services Assistant



2216 County Road 28
Port Hope, ON L1A 3V8
905.885.8173 x. 221 / 905.885.9824 fax

jverge@grca.on.ca / www.grca.on.ca



"Clean Water Healthy Lands for Healthy Communities"

C.S. - LEGISLATIVE SERVICES

Original
To: CIP
Copy
To: B. Bridgman
C.C. S.C.C. File
Take Appr. Action

*emailed
Dec 12 17*

GANARASKA REGION CONSERVATION AUTHORITY

MINUTES OF THE FULL AUTHORITY

November 30, 2017

FA 07/17

1. Welcome and Call to Order

The Chair called the Full Authority meeting to order at 7:15 p.m.

MEMBERS PRESENT: Forrest Rowden, Chair - Town of Cobourg
Wendy Partner, Vice-Chair - Municipality of Clarington
Raymond Bennis - Township of Alwick/Haldimand
Mark Lovshin - Township of Hamilton
Brian Darling - Town of Cobourg
Heather Stauble - City of Kawartha Lakes
Louise Ferrie-Blecher - Municipality of Port Hope
Jeff Lees - Municipality of Port Hope
Willie Woo - Municipality of Clarington

ALSO PRESENT: Linda Laliberte, CAO/Secretary-Treasurer
Mark Peacock, Director of Watershed Services
Greg Wells, Manager, Planning & Regulations
Leslie Benson, Interim Director of Watershed Services
Steve McMullen, Forest Recreation Technician

ABSENT WITH REGRETS: John Fallis - Township of Cavan Monaghan

ALSO ABSENT:

The Chair welcomed Leslie Benson to the meeting. Leslie joins the GRCA as the Interim Director of Watershed Services.

2. Disclosure of Pecuniary Interest

None

3. Minutes of Last Meeting

FA 44/17

MOVED BY: Brian Darling

SECONDED BY: Mark Lovshin

THAT the Full Authority approve the minutes of the October 19, 2017 meeting.
CARRIED.

4. Adoption of the Agenda**FA 45/17****MOVED BY:** Ray Bennis
SECONDED BY: Louise Ferrie-Blecher**THAT** the Full Authority adopt the agenda.
CARRIED.5. Delegations

None

6. Presentations

None

7. Business Arising from Minutes

a) 2018 Levy

The CAO/Secretary-Treasurer explained the weighted vote procedure to the Board and answered questions.

FA 46/17**MOVED BY:** Mark Lovshin
SECONDED BY: Willie Woo**THAT** the Full Authority approve the staff report that includes the 2017 levy in the amount of \$959,403.00

Ray Bennis - Township of Alnwick/Haldimand (0.9444%) Yes
Brian Darling - Town of Cobourg (11.0296%) Yes
Louise Ferrie-Blecher - Municipality of Port Hope (8.65965%) Yes
Jeff Lees - Municipality of Port Hope (8.65965%) Yes
Mark Lovshin - Township of Hamilton (11.1763%) Yes
Wendy Partner - Municipality of Clarington (24.11135%) Yes
Forrest Rowden - Town of Cobourg (11.0296%) Yes
Heather Stauble - City of Kawartha Lakes (0.0916%) Yes
Willie Woo - Municipality of Clarington (24.11135%) Yes

The total percentage present to vote was 99.8135%. To carry the motion, 51% total of those present or 50.90% is required and cannot be from a single municipality. The vote was carried at 100%.

CARRIED.8. Correspondence

None

9. Applications under Ontario Regulation 168/06:

Permits approved by Executive:

FA 47/17

MOVED BY: Jeff Lees
SECONDED BY: Wendy Partner

THAT the Full Authority receive the permits for information.
CARRIED.

Permit Application require Full Authority discussion:
None

10. Committee Reports:

a) Ganaraska Forest Recreation Committee Minutes – November 2, 2017

Members of the Board asked questions regarding the closing of the ski trails during the Christmas season between December 24 and January 1 of each year. Staff explained that very often there is very little snow to groom and therefore, the decision has been made to close the trails and provide holidays to all staff. It was explained that the number of skier in the past does not financially support the staff required to groom trails in this time period. Further, it was noted, there is a health and safety concern with support staff not on site during this time.

FA 48/17

MOVED BY: Heather Stauble
SECONDED BY: Wendy Partner

THAT the Full Authority receive the Ganaraska Forest Recreation User Committee Minutes of November 2, 2017 for information.
CARRIED.

b) Ganaraska Forest Recreation Committee October 2017 Terms of Reference

The Full Authority requested three amendments to the Terms of Reference. In Section 2.0 in regards to the 4-year term, it was suggested that this be amended to allow the participating municipalities to tailor the term for their appointments to the structure of their policies on appointments. As well, that the Municipal Appointments be referred to as Muncipal Appointees rather than Muncipal Representative as to not be confused with elected council members. Finally, In Section 2.1 it was suggested that the Full Authority Board Member be appointed at the Annual General Meeting.

FA 49/17

MOVED BY: Heather Stauble
SECONDED BY: Brian Darling

THAT the Full Authority approve the October 2017 Terms of Reference as outlined in the staff report with the three amendments as noted above.
CARRIED.

11. New Business:

a) Organizational Review

FA 50/17

MOVED BY: Heather Stauble

SECONDED BY: Willie Woo

THAT the Full Authority approve the Organizational Review staff report.
CARRIED.

12. Other Business

a) 2018 Economic Adjustment

FA 51/17

MOVED BY: Willie Woo

SECONDED BY: Wendy Partner

THAT the Full Authority approve the 2018 Economic Adjustment staff report.
CARRIED.

13. In Camera

None

14. Adjourn

The Full Authority Board Members wished Mark Peacock all the best as he moves on to new adventures and best wishes for the Holiday Season.

The meeting adjourned at 7:55 p.m. on a motion by Mark Lovshin.

CHAIR

CAO/SECRETARY-TREASURER

The Regional Municipality of Durham

Minutes

Energy From Waste – Waste Management Advisory Committee

Thursday, November 23, 2017

A meeting of the Energy From Waste – Waste Management Advisory Committee was held on Thursday, November 23, 2017 in the Lower Level Boardroom (LL-C), Regional Headquarters, 605 Rossland Road East, Whitby, at 7:00 PM.

Present: G. Rocoski, Oshawa, Chair
P. Ankrett, Scugog, Vice-Chair
T. Baker, Pickering
W. Bracken, Clarington
E. Collis, Clarington
J. Hicks, Clarington
P. Nelson, Brock
J. Vinson, Clarington

Absent: A. Burrows, Ajax

Non-Voting Members

Present: A. Burke, Senior Planner, Special Projects, Municipality of Clarington
P. Dunn, Senior Environmental Officer, York Durham District Office, Ministry of the Environment and Climate Change
C. Dugas, District Manager, Ministry of the Environment and Climate Change
D. San Juan, Environmental Health Specialist, Health Department, Durham Region
S. Thomas, Project Issues Coordinator, Ministry of the Environment and Climate Change

Staff

Present: G. Anello, Manager, Waste Planning and Technical Services, Works Department, Durham Region
S. Penak, Committee Clerk, Corporate Services – Legislative Services, Durham Region
C. Bandel, Deputy Clerk, Corporate Services- Legislative Services, Durham Region

Also

Present: Councillor John Neal, Regional Councillor, City of Oshawa
M. Neild, Facility Manager, Covanta

1. Declarations of Interest

There were no declarations of interest.

2. Adoption of Minutes

W. Bracken referenced D. Constable's presentation regarding Environmentally Beneficial Use of Bottom Ash as noted on pages 2 and 3, of the September 28, 2017 minutes under Item 4. A) Presentations. She expressed her concerns about the potential impacts of bottom and fly ash on the environment, and the role of the Region in regards to D. Constable's proposal.

Moved by P. Nelson, Seconded by J. Vinson,
That the minutes of the EFW-WMAC meeting held on
Thursday, September 28, 2017, be adopted.

CARRIED

3. Announcements

There were no announcements made.

4. Presentations

- A) Gioseph Anello, Manager, Waste Planning and Technical Services, The Regional Municipality of Durham, re: Durham York Energy Centre's October 2017 Compliance Source Test Results and Operations Update
-

G. Anello provided an update of the Durham York Energy Centre's October 2017 Compliance Source Test Results and Operations Update, and the Report on the Final Review of Assessment Methods for the Durham York Energy Centre Spring 2017 Voluntary Emissions Testing, prepared by AirZone One Ltd. and Adomait Environmental Solutions Inc. A copy of the report was provided to the Committee prior to the meeting.

G. Anello advised that the Air Zone Report, Spring 2017 reported that the source test results were in compliance and the testing was conducted according to standard procedures. He stated that the dispersion modelling was run to replicate results that were obtained by the consultant, Golder Associates and replication was successful, further verifying the facility's Point of Impingement (POI) values are within acceptable Ministry of the Environment and Climate Change POI standards, guidelines and other reference values.

Discussion ensued regarding the air emissions monitoring plan; the reference to the US EPA rather than our Federal or Provincial regulatory agencies; concerns with the methodology used and the results; the reasons for the switch from Maxim to ALS labs; and the status of reconciling the AMESA readings and stack readings.

G. Anello advised that the source test report will be out within the next two weeks and will be posted on the website. He also advised there will be an Information Report regarding the Durham York Energy Centre Compliance Source Test Update included on a future Council Information Package.

5. Delegations

There were no delegations to be heard.

6. Correspondence

There were no items of correspondence items to be considered.

7. Administrative Matters

A) Consideration by EFW-WMAC members for an extension to the current EFW-WMAC term into 2018

As noted on page 5, of the September 28, 2017 minutes under Item 7. A) Administrative Matters, P. Ankrett advised that the current two year term for the membership ends November 2017. Staff drafted a copy of options which was provided to the Committee prior to the meeting for consideration and comments.

Discussion ensued regarding the options for extending the current term as brought forward by staff.

Moved by P. Nelson, Seconded by E. Collis,

That we recommend to Committee of the Whole for approval and subsequent recommendation to Regional Council:

That notwithstanding the Terms of Reference, that the current term of the Energy from Waste – Waste Management Advisory Committee be extended by one year to the end of 2018.

CARRIED

G. Rocoski advised that the Terms of Reference would be considered in the New Year. He asked the Committee to think about the two year term of appointment and if members would be prepared to sign-up for a 4 year term that coincides with the term of Council as opposed to a 2 year term, for discussion at the next EFW-WMAC meeting.

8. Other Business

- A) Update by Gioseph Anello, Manager, Waste Planning and Technical Services, The Regional Municipality of Durham, re: the status of the EFW-WMAC educational tour of the Blackstock landfill
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G. Anello provided an update on the EFW-WMAC educational tour of the Blackstock landfill.

G. Anello stated that the mining will commence in mid-December so a tour will likely be arranged in March 2018 as the weather will be warmer and members would be able to see some finished product. He advised that M. Smart will send out dates to the Committee in order to arrange a tour.

G. Anello responded to questions regarding the process of digging up the landfill and sorting of the materials; the status of the land and if it would still belong to the Region as a decommissioned landfill; and if any additional testing would be done once the garbage is being burned at the Durham York Energy Centre.

In response to questions, G. Anello advised that given the composition of the waste and the landfill monitoring data obtained to-date it is expected that operations at the Durham York Energy Centre would be continuous and in accordance with steady state conditions. He also advised an amended Environmental Compliance Approval (ECA) was obtained for the landfill mining project.

- B) Update by George Rocoski, EFW-WMAC Chair, re: the annual presentation of the Regional Municipality of Durham's Committee of the Whole meeting of December 6, and the Municipality of Clarington's Council meeting of December 11, 2017
-

G. Rocoski provided an update regarding the annual presentation to the Regional Municipality of Durham's Committee of the Whole meeting on December 6, and the Municipality of Clarington's Council meeting on December 11, 2017. A copy of the draft presentation was provided to the Committee prior to the meeting for their review and comment.

G. Rocoski asked if there were any topics the Committee would like highlighted for the presentation. Discussion ensued and it was the consensus of the Committee that the following topics be highlighted: live-streaming of the EFW-WMAC meetings; status of anaerobic digestion; extension of the term of appointment to the Committee; presentation by D. Constable regarding the use of bottom ash; and dioxin and furan testing results over the past year.

Further discussion ensued on the motion made at the April 20, 2017 EFW-WMAC meeting, that the EFW-WMAC meetings be

livestreamed and archived to the Region's website. Staff advised Information Report #2017-INFO-129: 2017 Committee Web Viewing Statistics to date, will be included on the November 24, 2017 Council Information Package. The report highlights statistics of live viewing and on-demand viewing of the Regional Committee of the Whole and other meetings for 2017 to date and responds to the resolution from the EFW-WMAC. Staff agreed to email a copy of Report #2017-INFO-129 to the Committee.

C) Public Participation at EFW-WMAC meetings

J. Hicks asked if the rules of procedure allows for the public to ask questions of presenters during meetings. Staff informed the Committee that the rules of procedure only allow for members of a Committee to participate at meetings. If a member of the public would like to give input, they can appear as a delegation or presentation, or bring any questions or concerns to a Committee member, staff member or Councillor before or after a meeting.

D) Anaerobic Digestion Request for Information (RFI) Update

In response to a question, G. Anello informed the Committee that the RFI for Anaerobic Digestion is expected to be released next week. It was also questioned when the Solid Waste Servicing and Financing Study would be considered by Committee of the Whole. Staff advised they would look into this and provide the Committee with the Report once it was finalized.

E) Topics of Interest for 2018

P. Ankrett asked the Committee to think of any topics for presentations that they might be interested in hearing and to email him with their suggestions in order to start getting any presentations in place for the 2018 meetings. G. Rocoski said he would also accept any suggestions and submit them to staff.

9. Next Meeting

A) Proposed 2018 meeting dates

A copy of the proposed 2018 meeting dates was provided to the Committee prior to the meeting.

Discussion ensued and the following dates were chosen for 2018:

Thursday, March 1, 2018 from 7:00-9:00 PM;
Thursday, May 24, 2018 from 7:00-9:00 PM; and
Thursday, August 23, 2018 from 7:00-9:00 PM

The next regularly scheduled meeting of the EFW-WMAC will be Thursday, March 1, 2018 in the Lower Level Boardroom (LL-C), at 7:00 PM, Regional Headquarters, 605 Rossland Road East, Whitby.

10. Adjournment

Moved by T. Baker, Seconded by P. Ankrett,
That the meeting be adjourned.

CARRIED

The meeting adjourned at 8:08 PM.

G. Rocoski, Chair, Energy from Waste –
Waste Management Advisory Committee

S. Penak, Committee Clerk

If this information is required in an accessible format, please contact 1-800-372-1102 ext. 2097.

The Regional Municipality of Durham

MINUTES

DURHAM REGION ROUNDTABLE ON CLIMATE CHANGE

December 8, 2017

A regular meeting of the Durham Region Roundtable on Climate Change was held on Friday, December 8, 2017 in Boardroom LL-C, Regional Municipality of Durham Headquarters, 605 Rossland Road East, Whitby at 1:00 PM.

Present: R. Gauder, Citizen Member, Chair
Councillor Ashe, Finance & Administration Committee
G.H. Cubitt, Chief Administrative Officer
C. Desbiens, Citizen Member
Councillor Gleed, Health and Social Services Committee
D. Hoornweg, Citizen Member
J. Kinniburgh, Citizen Member
Councillor Mitchell, Planning & Economic Development Committee
B. Neil, Citizen Member
J. Solly, Citizen Member
Z. Vonkalckreuth, Citizen Member

Absent: Regional Chair Anderson
Councillor Ballinger, Works Committee
T. Hall, Citizen Member
H. Manns, Citizen Member
C. Mee, Citizen Member
R. Plaza, Citizen Member
K. Shadwick, Citizen Member
M. Vroegh, Citizen Member, Vice-Chair

Staff

Present: B. Kelly, Manager of Sustainability, Office of the CAO
A. Gibson, Director of Corporate Policy and Strategic Initiatives, Office of the CAO
J. Green, Project Engineer, Works Department, Region of Durham
J. Presta, Director of Environmental Services
C. Rochon, Program Coordinator, Climate Change, Office of the CAO
S. Penak, Committee Clerk, Corporate Services – Legislative Services

1. Adoption of Minutes

Moved by J. Solly, Seconded by G. Cubitt,
That the minutes of the regular Durham Region Roundtable on
Climate Change meeting held on November 10, 2017, be adopted.
CARRIED

2. Declarations of Interest

There were no declarations of interest.

3. Works Department Energy Management Program

A) Joseph Green, Project Engineer, Works Department, Region of Durham
re: Works Department Energy Management 2017

J. Green provided a presentation titled Works Department Energy Management 2017. A copy of the presentation was provided to the Committee prior to the meeting as Attachment #2 to the Agenda.

Highlights from the presentation included:

- Regional Energy Use – 2016
 - Drivers for Energy Management
- Regional GHG Emissions
- Regional Electricity Overview
- Rate Class Comparison
- Regional Electricity Accounts
- Integrated Resource Recovery (IRR) Study – Phase 2 Courtice WPCP
- Duffin Creek WPCP
 - Embedded Energy Manager
- Where do we go from here

J. Green provided an overview of Durham Region's building energy portfolio, managing electrical costs that minimize the global adjustment charge and energy efficiency projects within the department. J. Green stated that two-thirds of the Region's energy use goes into water and wastewater. He explained that Durham Region chose to become a Class A account on all nine Regional accounts, meaning the Global Adjustment is charged based on Peak Demand Factor. He stated that through active management of the top five peak days an estimated additional \$1.5 million in global adjustment charges was avoided.

J. Green responded to questions of the Committee regarding worst offenders for greenhouse gas emissions; benefits and concerns of becoming Class A on all Regional accounts; challenges of actively managing the five peak days; the source of the greenhouse gas emissions offset from biogas of

approximately 3800 tonnes/year at current utilization; and a corporate Regional target for greenhouse gas emissions reductions.

In response to a question from the Committee, J. Presta agreed to look into who is responsible for monitoring and tracking the transportation side of greenhouse gas emissions so that they could be invited to present to the Committee.

4. DRRCC Work Plan for 2018

A) Brian Kelly, Manager of Sustainability, Region of Durham, re: Draft DRRCC Work Plan 2018

B. Kelly provided an update with respect to the draft DRRCC Work Plan for 2018. A copy of the draft Work Plan was provided to the Committee prior to the meeting as Attachment #3 to the Agenda.

Discussion ensued regarding the process for selecting the next set of Regional elected officials for the Committee; providing information to and supporting other local sustainability committees; and gathering typical household emissions data from the City of Oshawa, Municipality of Clarington and the Town of Whitby as well as the Region of Durham, Province of Ontario and Canada per capita to show how they are all nested together.

It was the consensus of the Committee to add the following item under Outreach Activities to the draft Work Plan:

Outreach Activities:

- Build engagement and strengthen partnerships with area municipalities through outreach and education

Moved by J. Solly, Seconded by B. Neil,

That we recommend to the Committee of the Whole for approval and subsequent recommendation to Regional Council:

That the Durham Region Roundtable on Climate Change Work Plan for 2018, as amended, be endorsed.

CARRIED

5. Other Business

A) University of Ontario Institute and Technology hosting a discussion on energy use and greenhouse gas emissions of houses in Durham Region

D. Hoornweg advised the Committee that the University of Ontario Institute of Technology will be hosting a whole day discussion on energy use and greenhouse gas emissions of houses in Durham Region on May 3, 2018, location to be determined, with a possibility of holding it jointly with the Committee and individuals from the Province. He stated the purpose of the discussion would be to create a baseline of what the houses in Durham Region will be generating per household up to 2050; what could be done to rearrange them or rebuild them out to 2050; and what that would do in terms of energy use and greenhouse gas emissions.

B) New Program Supporting Low-carbon Innovation for Industry: Helping fight climate change and reduce greenhouse gas pollution in Ontario - News Release

B. Kelly advised the Committee that the Ontario Government announced a number of major contributions to greenhouse gas reduction technologies in the industrial sector and that M. Vroegh was in attendance at the press conference in Thorold , Ontario. B. Kelly highlighted the Durham- focused projects that have been announced which included: the Bowmanville Low Carbon Fuels Project at St Marys Cement; Commercial Algae Carbon Capture; Greenhouse Gas (GHG) Reduction in Concrete Project; and General Motors and Integrated Gas Recovery Services Renewable Energy Project. B. Kelly advised the Committee he would email the press release out which included a link to Ontario's Target GHG Program.

C) Climate Change Symposium

B. Kelly advised the Committee that the Durham Environmental Advisory Committee and the Durham Agricultural Advisory Committee have made plans to hold a symposium on climate change February 9, 2018 in the Township of Scugog beginning at 8:30 AM. B. Kelly and C. Rochon will be participating and supporting this event and an invitation will be sent by email to the Committee. He stated that they have arranged for Al Douglas, Director, Ontario Centre for Climate Impacts and Adaptation Resources (OCCIAR) to be one of the featured speakers. B. Kelly said that having the symposium in one of the Northern jurisdictions will attract the agricultural community.

Questions were raised regarding having the February 9, 2018 Durham Region Roundtable on Climate Change meeting in the Township of Scugog after the symposium. Staff will follow-up in regards to the logistics of an offsite meeting.

D) Ministry of Industry and Technology Proposal

D. Hoornweg advised of a call for funding proposal from the Ministry of Industry and Technology due December 9, 2017. He advised that he and two others submitted a proposal before today's meeting and included the Region of Durham. He stated the proposal is for technology software development in an integrated mobility platform for ride sharing and includes the City of Oshawa, Municipality of Clarington, Ontario Power Generation and University of Ontario Institute of Technology. D. Hoornweg stated the conservative estimate of 3-5 million tonnes per year in greenhouse gas emissions could be saved on ride sharing in the Toronto Region. He advised they will know in three days if their proposal passes to next round, and he will update B. Kelly on the status of the proposal.

6. Date of Next Meeting

The next regular meeting of the Durham Region Roundtable on Climate Change will be held on Friday, January 12, 2018 starting at 1:00 PM in Room LL-C, Regional Headquarters Building, 605 Rossland Road East, Whitby.

7. Adjournment

Moved by G. Cubitt, Seconded by D. Hoornweg,
That the meeting be adjourned.
CARRIED

The meeting adjourned at 2:25 PM.

R. Gauder, Chair, Durham Region
Roundtable on Climate Change

S. Penak, Committee Clerk