



# The Regional Municipality of Durham

## COUNCIL INFORMATION PACKAGE

### November 8, 2019

#### **Information Reports**

- [2019-INFO-83](#) Commissioner of Social Services – re: The Region of Durham joins the Built for Zero Canada campaign
- [2019-INFO-84](#) Regional Clerk/Director of Legislative Services– re: 2018 Municipal Election – Report on Financial Filings – Update as of October 28, 2019
- [2019-INFO-85](#) Commissioner and Medical Officer of Health – re: Better for People, Smarter for Business Act

#### **Early Release Reports**

- [2019-P-\\*\\*\\*](#) Commissioner of Planning and Economic Development – re: Application to Amend the Durham Regional Official Plan, submitted by Jerrann Farms, to permit the severance of a dwelling rendered surplus as a result of the consolidation of non-abutting farm parcels, in the Township of Brock
- [2019-P-\\*\\*\\*](#) Commissioner of Planning and Economic Development – re: Application to Amend the Durham Regional Official Plan, submitted by Daryl Phoenix, to permit the severance of a dwelling rendered surplus as a result of the consolidation of non-abutting farm parcels, in the Township of Brock

Early release reports will be considered at the December 3, 2019, Planning and Economic Development Committee meeting.

#### **Staff Correspondence**

There is no Staff Correspondence

#### **Durham Municipalities Correspondence**

There are no Durham Municipalities Correspondence

### **Other Municipalities Correspondence/Resolutions**

1. [Town of Prescott](#) – re: Resolution passed at their Council meeting held on October 28, 2019, regarding Provincial Consultation on the Transformation of Building Services in Ontario
2. [Niagara Region](#) – re: Resolution passed at their Council meeting held on October 17, 2019, regarding Proposed Cuts to Legal Aid Ontario Budget

### **Miscellaneous Correspondence**

1. [Ontario Energy Board](#) – re: Notice - Enbridge Gas Inc. has applied to raise its natural gas rates effective January 1, 2020

### **Advisory Committee Minutes**

1. Strategic Plan Development Task Force Committee minutes – [October 17, 2019](#)
2. Durham Region Roundtable on Climate Change (DRRCC) minutes – [October 18, 2019](#)

Members of Council – Please advise the Regional Clerk at [clerks@durham.ca](mailto:clerks@durham.ca), if you wish to pull an item from this CIP and include on the next regular agenda of the appropriate Standing Committee. Items will be added to the agenda if the Regional Clerk is advised by Wednesday noon the week prior to the meeting, otherwise the item will be included on the agenda for the next regularly scheduled meeting of the applicable Committee.

Notice regarding collection, use and disclosure of personal information:

Written information (either paper or electronic) that you send to Durham Regional Council or Committees, including home address, phone numbers and email addresses, will become part of the public record. If you have any questions about the collection of information, please contact the Regional Clerk/Director of Legislative Services.

If this information is required in an accessible format, please contact 1-800-372-1102 ext. 2463



# The Regional Municipality of Durham Information Report

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From: Commissioner of Social Services  
Report: #2019-INFO-83  
Date: November 8, 2019

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**Subject:**

The Region of Durham joins the Built for Zero Canada campaign

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**Recommendation:**

Receive for information

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**Report:**

**1. Purpose**

1.1 The purpose of this report is to provide information on the Region of Durham's participation in the Built for Zero Canada campaign.

**2. Background**

2.1 Built for Zero Canada (BFZ-C) is led by the Canadian Alliance to End Homelessness (CAEH). It is a Canada wide change effort that helps a core group of leading communities work towards ending chronic homelessness.

2.2 The methodology uses a structured, supportive and data-driven approach to optimize community homelessness systems. By using real-time data and rapid cycle prototyping, existing resources can be deployed more effectively and allow for continuous improvement planning.

**3. Region of Durham's participation in the BFZ-C campaign**

3.1 The Region of Durham was invited to join the Built for Zero Canada campaign in July 2019. The Region was one of the nine communities selected from a pool of 16 candidates.

a. CAEH provides training and support to Durham Region to facilitate the adoption of evidenced-based Built for Zero methodology.

- Through the Collective Impact framework of BFZ-C, the Region will work collaboratively with other communities to build partnerships, share information and enhance complex-problem solving skills.
  - BFZ-C supports the Region in identifying goals, creating action plans, assessing outcomes and determining next steps for our identified action items.
- b. Through this initiative, the Region will develop a robust Coordinated Access System (CAS) that meets CAEH quality standards. Once the CAS is operationalized, the Region will be able to measure month-over-month reductions in the number of people experiencing chronic homelessness in our community.
- Coordinated Access is a process that helps people experiencing homelessness get help in a coordinated, standardized way. In a Coordinated Access System, service providers use a shared information system and work together to triage, assess and prioritize people consistently to get supports.
- c. The Region will report monthly aggregate, community wide-data to CAEH to receive ongoing coaching to ensure data quality.
- This information includes non-identifying data such as the number of people who have entered the homelessness system, the number of people who have exited the homelessness system and the total number of active homeless people in the homelessness system.

#### **4. Conclusion**

- 4.1 By participating in the Built for Zero Canada campaign, led by the Canadian Alliance to End Homelessness, the Region joins a core group of leading communities in their shared goal of ending chronic homelessness in our community and at the national level.

Respectfully submitted,

Original signed by:

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Stella Danos-Papaconstantinou  
Commissioner of Social Services





# The Regional Municipality of Durham Information Report

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From: Regional Clerk/Director of Legislative Services  
Report: [#2019-INFO-84](#)  
Date: November 8, 2019

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**Subject:**

2018 Municipal Election – Report on Financial Filings – Update as of October 28, 2019

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**Recommendation:**

Receive for information

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**Report:**

**1. Purpose**

1.1 To provide a status update on the filing of election related financial statements by candidates for the Office of Regional Chair.

**2. Background**

2.1 In accordance with Section 88.23(4) of the Municipal Elections Act (the “Act”), the Clerk is required to report on whether election candidates complied with Section 88.25 of the Act which outlines the requirements for candidates for the filing of election related financial statements. The report must be completed and made available to the public by the Clerk as soon as possible after April 30<sup>th</sup> in the year following a regular election. The last regular election was on October 22, 2018.

2.2 The Clerk prepared and made public Report #2019-INFO-25 on May 3, 2019 in accordance with the requirements as outlined in the Act.

2.3 The Act requires candidates to file a primary financial statement that reflects the candidate’s campaign finances as of December 31, 2018, by March 29, 2019, subject to a thirty (30) day filing grace period.

2.4 If a candidate finds that their campaign is in a deficit position (funds spent exceed funds raised), then they may request an extension of their campaign to eliminate the deficit. If a candidate requests an extension of their campaign, then the campaign may be extended until June 30, 2019 and the candidate will need to file a supplementary financial statement before or on September 27, 2019, again

subject to a 30-day “grace period” which ended on October 28, 2019.

**3. Compliance with Filing Requirements**

- 3.1 At the time of the initial May 3, 2019 Report, all candidates for the Office of Regional Chair had complied with the filing requirements outlined in Section 88.25 of the Act for the filing of their primary financial statements.
- 3.2 One candidate had extended his campaign and was required to also submit a supplementary financial filing. Candidate John Mutton has not complied with the filing requirements as outlined in the Act by not submitting a supplementary financial filing by the final October 28, 2019 deadline.
- 3.3 In accordance with Section 88.23 (2) of the Act this candidate is now in default and the penalties as outlined in the Act apply, which include ineligibility for election or appointment to any office to which the Act applies until the next regular election has taken place, therefore the candidate may not run until after the 2022 Municipal Election.

Prepared by: Leigh Fleury, Legislative Officer, at 905-668-7711, extension 2020.

Any questions regarding this report may be directed to Ralph Walton, Regional Clerk/Director of Legislative Services, 905-668-7711, extension 2100.

Respectfully submitted,

Original signed by

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R. Walton  
Regional Clerk/Director of Legislative  
Services

If this information is required in an accessible format, please contact 1-800-372-1102 ext. 3111



# The Regional Municipality of Durham Information Report

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From: Commissioner & Medical Officer of Health  
Report: [#2019-INFO-85](#)  
Date: November 8, 2019

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**Subject:**

***Better for People, Smarter for Business Act***

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**Recommendation:**

Receive for information

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**Report:**

**1. Purpose**

1.1 To provide an update on the Province's proposed *Better for People, Smarter for Business Act* (BPSBA) which proposes over 80 actions aimed to simplify and modernize regulations while eliminating requirements that are outdated or duplicative.

**2. Background**

- 2.1 The *Health Protection and Promotion Act* (HPPA) articulates the mandate for the organization and delivery of public health programs and services, the prevention of the spread of disease and the promotion and protection of the health of Ontarians. In accordance with the HPPA, the Durham Region Health Department (DRHD) is required to comply with and enforce the HPPA and its regulations.
- 2.2 The Ontario Public Health Standards: Requirements for Programs, Services and Accountability (OPHS), which are published by the Minister of Health as per Section 7 of the HPPA, identify the minimum expectations for public health programs and services to be delivered by Ontario's boards of health.
- 2.3 In accordance with the OPHS, DRHD is required to enforce the *Smoke-Free Ontario Act, 2017* (SFOA), the *Healthy Menu Choices Act, 2015* (HMCA) and their regulations.

### 3. Current Status

- 3.1 On October 28, 2019, the Province announced the proposed BPSBA which includes legislative changes that impact several sectors including farming, trucking, construction, health care and restaurants. The Province released a [Backgrounder](#) which describes all the proposed changes.
- 3.2 Proposed changes will impact DRHD as it is mandated to enforce the HPPA, SFOA, HMCA and their regulations.
- 3.3 The Province's proposed changes that will impact DRHD include:
- a. Changes to the SFOA to increase flexibility for small businesses and consumer choice and convenience by allowing tobacconists to sell more products;
  - b. Not requiring barbers and hairdressers offering personal services to collect name and contact information from their clients;
  - c. Exempting premises that only perform barbering and hairdressing services from requiring a dedicated sink for reprocessing equipment (e.g., cleaning of tools). These premises will still require a dedicated handwashing sink;
  - d. Reducing administrative burden for grocery and other retailers by implementing changes to the HMCA and O.Reg 50/16 to clarify menu labelling requirements for food counters in grocery stores. The Province is proposing changes that will clarify when the posting of calorie counts is and is not required for certain food items in grocery stores;
  - e. Changes to the HPPA to permit dogs in food premises and breweries;
  - f. Consultation on a separate, tailored HPPA regulation to support safe food donation and Ontario's soup kitchens. Currently, Ontario does not distinguish between fast food chain restaurants and the various not-for-profit soup kitchens, after school programs and new and innovative food rescue and delivery organizations which operate in schools, community centres, churches, mosques, temples and synagogues. The Province is launching a consultation on additional exemptions for these organizations that serve low-risk food (e.g., mostly baked goods, fruits and vegetables), protecting health and safety while ensuring that they can focus on feeding those in need.
- 3.4 DRHD is awaiting further communications from the Province to understand the scope of the impacts of proposed changes as additional proposed changes may also impact DRHD's work.

### 4. Conclusion

- 4.1 DRHD is awaiting further information from the Province regarding proposed legislative changes to understand the impacts on its work.

Respectfully submitted,

Original signed by

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R.J. Kyle, BSc, MD, MHSc, CCFP, FRCPC, FACPM  
Commissioner & Medical Officer of Health

**EARLY RELEASE OF REPORT**



The Regional Municipality of Durham  
Report

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To: Planning and Economic Development Committee  
From: Commissioner of Planning and Economic Development  
Report: #2019-P-\*\*  
Date: December 3, 2019

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**Subject:**

Decision Meeting Report

Application to Amend the Durham Regional Official Plan, submitted by Jerrann Farms, to permit the severance of a dwelling rendered surplus as a result of the consolidation of non-abutting farm parcels, in the Township of Brock, File: OPA 2019-004.

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**Recommendation:**

That the Planning and Economic Development Committee recommends to Regional Council:

- A) That Amendment #176 to the Durham Regional Official Plan, to permit the severance of a dwelling rendered surplus as a result of the consolidation of non-abutting farm parcels, be adopted as contained in Attachment #3 to Commissioner's Report #2019-P-\*\*; and
  - B) That "Notice of Adoption" be sent to the applicant, the applicant's agent, the Township of Brock, the Ministry of Municipal Affairs and Housing, and all other persons or public bodies who requested notification of this decision.
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**Report:**

**1. Purpose**

- 1.1 On July 25, 2019, Clark Consulting Services Ltd., on behalf of Jerrann Farms, submitted an application to amend the Regional Official Plan (ROP) to permit the

severance of a 0.41 ha (1 acre) parcel of land containing an existing farm dwelling from an 82.7 ha (204 acre) agricultural parcel.

## **2. Site Location/Description**

- 2.1 The subject site is located on the north side of Thorah Concession Road 1 at the north-west intersection of Thorah Concession Road 1 and Simcoe Street, west of the Brock/Kawartha Lakes municipal boundary. The parcel is municipally known as C2365 Thorah Concession Road 1, Part of Lot 1, Concession 1 in the Township of Brock (refer to Attachment #1).
- 2.2 The agricultural parcel is rectangular in shape and slopes downwards from south to north. A tributary of the Beaver River bisects the property flowing in an east to west direction. The northern portion of the site contains a dairy farm operation which includes silos, barn structures, and a dwelling. The southern portion of the property contains a second dwelling.
- 2.3 The surrounding uses located adjacent to the subject site include:
  - a) North - Thorah Concession Road 2, agricultural lands, and rural residences;
  - b) East - Simcoe Street, Brock/Kawartha Lakes municipal boundary, agricultural lands, and rural residences;
  - c) South - Thorah Concession Road 1, agricultural lands, and rural residences; and
  - d) West - agricultural lands, and rural residences.

## **3. Background**

- 3.1 A Planning Justification Report prepared by Clark Consulting Services has been submitted in support of the application. The Planning Justification Report concluded that the proposed amendment complies with the Provincial Policy Statement (PPS), the Greenbelt Plan and the ROP. The report also concluded that the proposed severance will comply with Minimum Distance Separation (MDS) requirements. The Site Screening Questionnaire completed by GHD identified no environmental site concerns on the subject site.

## **4. Provincial Plans**

- 4.1 The PPS and the Greenbelt Plan permit lot creation in prime agricultural areas for a residence surplus to a farming operation as a result of the farm consolidation,

provided that the planning authority ensures that no new residential dwellings are permitted on the retained farm parcel created by the severance.

- 4.2 The PPS and the Greenbelt Plan also require the creation of lots to comply with MDS requirements.

## **5. Durham Regional Official Plan**

- 5.1 The subject site is designated "Prime Agricultural Areas" in the ROP. The southerly portion of the site contains Key Natural Heritage and/or Hydrologic Features. Severance applications for agricultural uses may be considered in accordance with the relevant policies of Sub-Section 9A of the ROP.

- 5.2 Policy 9A.2.10 of the ROP permits the severance of a farm dwelling rendered surplus as a result of the farmer acquiring a non-abutting farm, provided that:

- a) the dwelling is not needed for a farm employee;
- b) the farm parcel is a size which is viable for farm operations;
- c) for sites within the Protected Countryside of the Greenbelt Plan Area, the dwelling was in existence as of December 6, 2014; and
- d) the farm parcel is zoned to prohibit any further severances or the establishment of any residential dwelling.

No further severances shall be permitted from the acquired farm parcel.

## **6. Planning Analysis**

- 6.1 Jerrann Farms owns two farm properties in the Township of Brock (refer to Attachment #2). The residence on the subject site is not utilized by a farm employee and is surplus to the needs of the farm operation. The proposed retained farm parcel is an appropriate size and will remain viable for agricultural purposes.
- 6.2 The farm dwelling located on the subject site was built in 1991. The proposed amendment complies with the provisions of the PPS, the Greenbelt Plan, and the ROP. The proposed severed parcel will be limited in size to accommodate the surplus farm dwelling and the existing private well and septic systems.
- 6.3 The proposed severed parcel complies with the MDS requirements. The subject site will be appropriately rezoned to prohibit the development of a new residential dwelling on the proposed retained parcel. Any further severances and/or new



residential dwellings on the retained farm parcel will be prohibited in accordance with Provincial and Regional policies.

## **7. Consultation**

- 7.1 On September 16, 2019, the Council of the Township of Brock adopted a resolution supporting the approval of the application to amend the ROP and the related Zoning By-law Amendment application. The zoning by-law amendment contains zoning restrictions on the retained farm parcel to prevent any further severances and/or a new dwelling to be constructed in the future.
- 7.2 The Ministry of Municipal Affairs and Housing, Lake Simcoe Region Conservation Authority, the Regional Health Department, and the Regional Works Department have no concerns with the approval of the proposed application.

## **8. Public Meeting and Submissions**

- 8.1 In accordance with the Planning Act, a notice of public meeting regarding this application was published in the appropriate newspapers, mailed to those who own land within 120 metres (400 feet) of the subject site, and a public meeting was held on October 1, 2019. Commissioner's Report #2019-P-38 provides information on the application.
- 8.2 The Region did not receive any written submissions from the public concerning this application.

## **9. Notice of Meeting**

- 9.1 Written notification of the meeting time and location of the Planning and Economic Development Committee was sent to all that requested notification, in accordance with Regional Council procedure.
- 9.2 The recommendation of the Planning and Economic Development Committee is scheduled to be considered by the Regional Council on December 18, 2019. If Council adopts the proposed Amendment, notice will be given by the Regional Clerk and Council's decision will be final unless appealed to the Local Planning Appeal Tribunal (LPAT).

## **10. Conclusion**

- 10.1 The proposed amendment is consistent with the PPS and conforms with the policies of the Greenbelt Plan and the ROP. It has been demonstrated that the dwelling is surplus to the needs of the farming operation. Zoning restrictions on the

retained farm parcel will prohibit any further severances and/or a new dwelling to be constructed. The proposal maintains the intent of the ROP to preserve agricultural lands for agricultural purposes in the long-term. Accordingly, it is recommended that Amendment #176 to the ROP, as shown in Attachment #3, be adopted.

## 11. Attachments

Attachment #1: Location Sketch

Attachment #2: Jerrann Farms' Agricultural Land Holdings

Attachment #3: Amendment #176 to the Regional Official Plan

Respectfully submitted,

Original signed by

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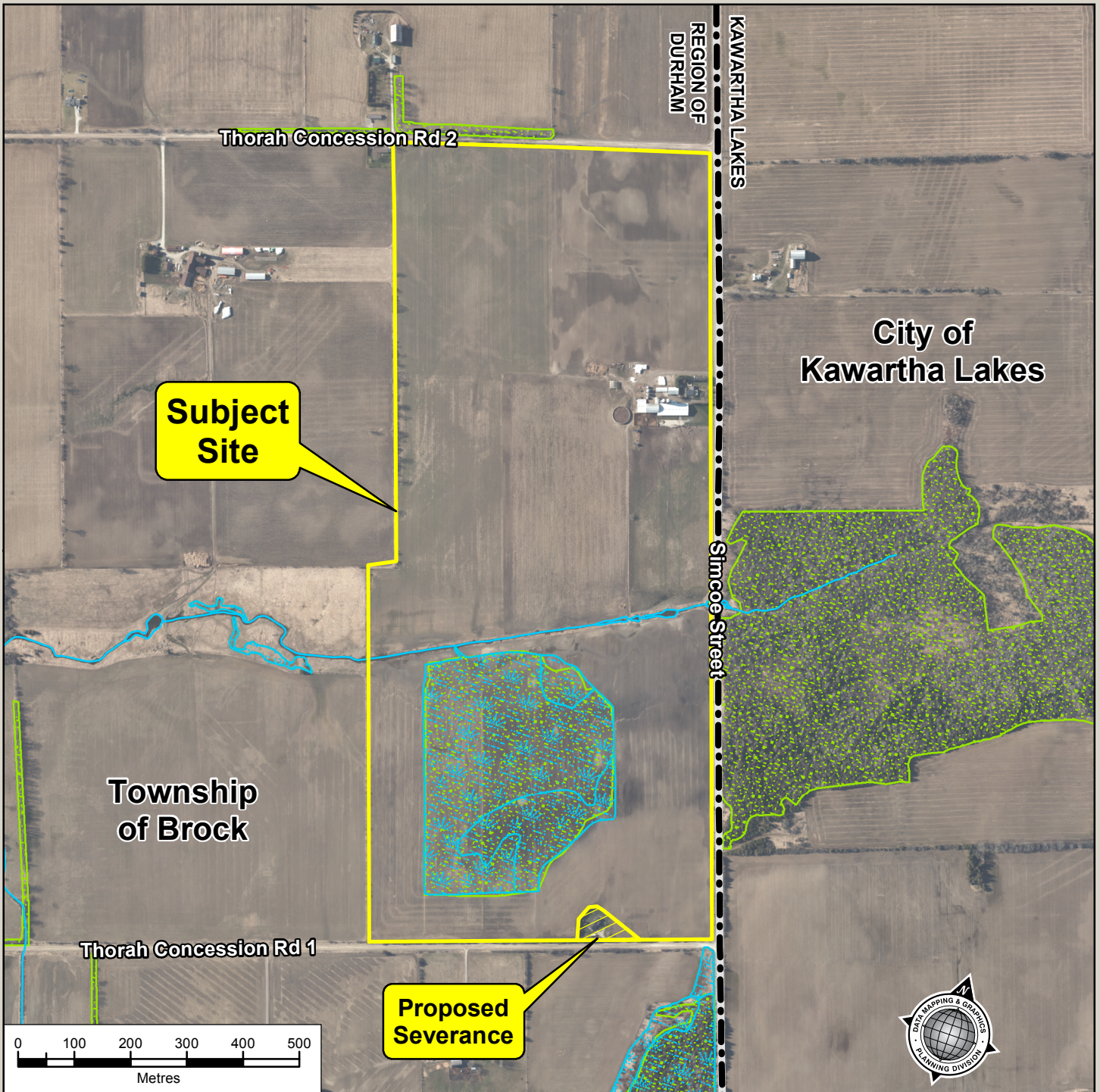
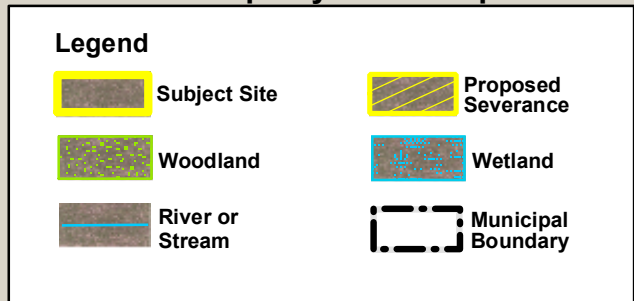
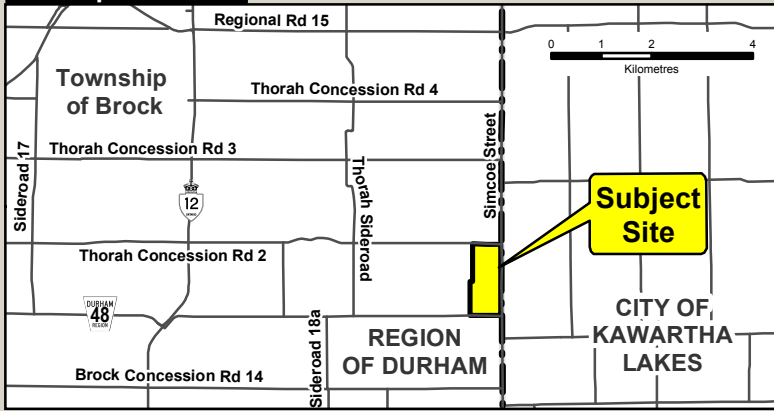
Brian Bridgeman, MCIP, RPP  
Commissioner of Planning and  
Economic Development

Recommended for Presentation to Committee

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Elaine C. Baxter-Trahair  
Chief Administrative Officer

**Municipal Context**



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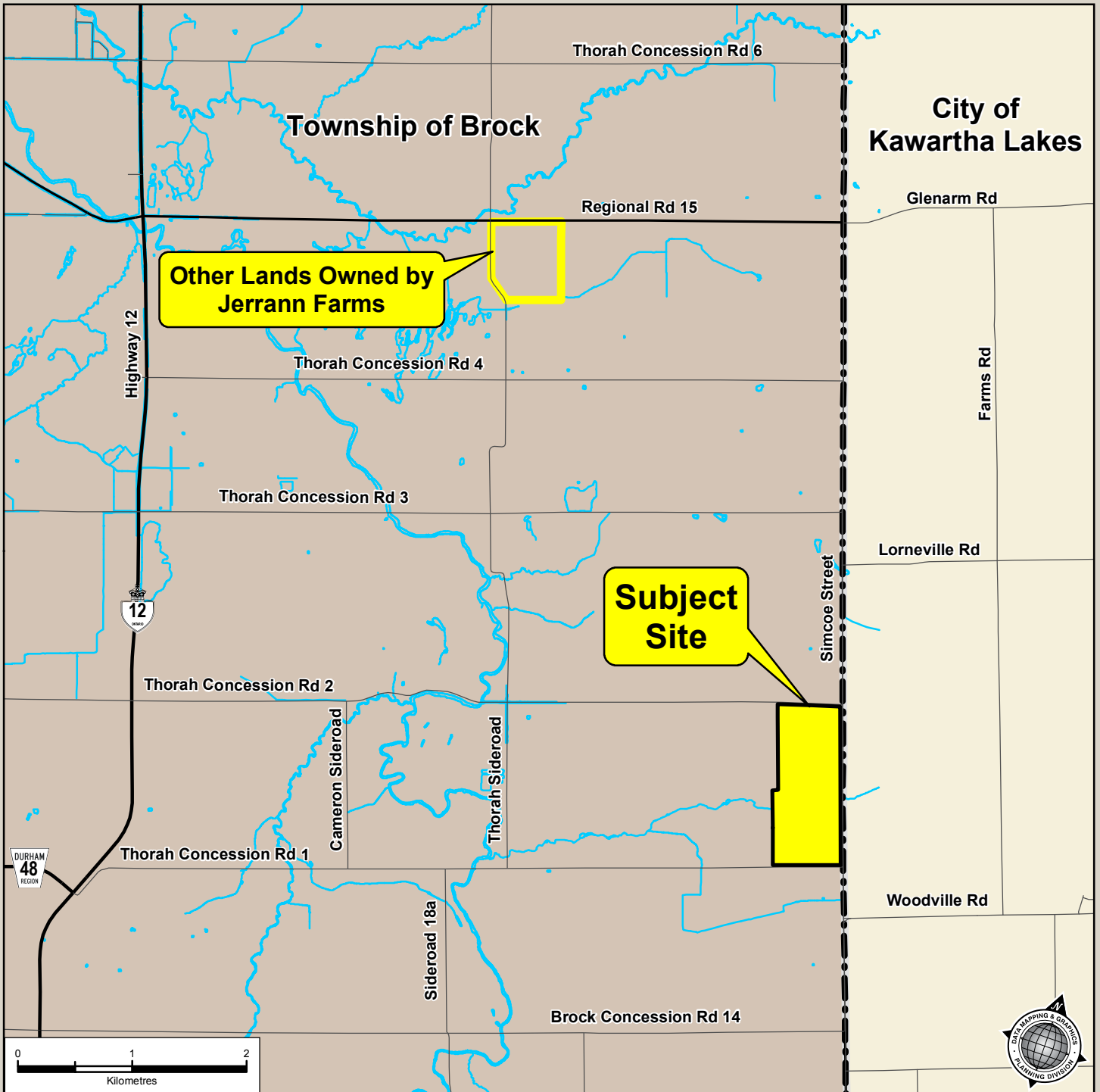
**Municipal Context**



**Attachment #2**  
**Commissioner's Report: 2019-P-\*\***  
**File: OPA 2019-004**  
**Municipality: Township of Brock**

**Legend**

-  Subject Site
-  Municipal Boundary
-  Other Lands Owned by Jerrann Farms



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**Amendment #176 to the Durham Regional Official Plan**

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- Purpose and Effect:** The purpose of this Amendment is to permit the severance of a residential dwelling rendered surplus as a result of the consolidation of non-abutting farm parcels on lands designated “Prime Agricultural Areas,” in the Township of Brock.
- Location:** The subject site is located on the north side of Thorah Concession Road 1, at the northwest intersection of Thorah Concession Road 1 and Simcoe Street, west of the Brock/Kawartha Lakes municipal boundary, in the Township of Brock. The site is legally described as C2365 Thorah Concession Road 1, Part of Lot 1, Concession 1, in the Former Township of Thorah.
- Basis:** The subject site has been consolidated with another non-abutting farm parcel owned by the applicant. The residential dwelling on the subject site is not required by, and is surplus to, the farm operation. This amendment conforms with the Durham Regional Official Plan, the Greenbelt Plan, and the Growth Plan for the Greater Golden Horseshoe and is consistent with the Provincial Policy Statement.
- Amendment:** The Durham Regional Official Plan is hereby amended by adding the following policy exception to Section 9A.3.2:
- “9A.3.2 vv) A surplus dwelling is severed from the parcel identified as Assessment No. 18-39-030-004-00100 located in Part of Lot 1, Concession 1, former Township of Thorah, in the Township of Brock, subject to the inclusion of provisions in the zoning by-law to prohibit the construction of any dwelling on the retained parcel. In accordance with Provincial and Regional policies, no further severances of the property are permitted.”
- Implementation:** The provisions set forth in the Durham Regional Official Plan regarding the implementation of the Plan shall apply in regards to the Amendment.
- Interpretation:** The provisions set forth in the Durham Regional Official Plan regarding the interpretation of the Plan shall apply in regards to this Amendment.



**EARLY RELEASE OF REPORT**

**The Regional Municipality of Durham  
Report**

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To: Planning and Economic Development Committee  
From: Commissioner of Planning and Economic Development  
Report: #2019-P-\*\*  
Date: December 3, 2019

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**Subject:**

Decision Meeting Report

Application to Amend the Durham Regional Official Plan, submitted by Daryl Phoenix, to permit the severance of a dwelling rendered surplus as a result of the consolidation of non-abutting farm parcels, in the Township of Brock, File: OPA 2019-005.

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**Recommendation:**

That the Planning and Economic Development Committee recommends to Regional Council:

- A) That Amendment #177 to the Durham Regional Official Plan, to permit the severance of a dwelling rendered surplus as a result of the consolidation of non-abutting farm parcels, be adopted as contained in Attachment #3 to Commissioner's Report #2019-P-\*\*; and
  - B) That "Notice of Adoption" be sent to the applicant, the applicant's agent, the Township of Brock, the Ministry of Municipal Affairs and Housing, and all other persons or public bodies who requested notification of this decision.
- 

**Report:**

**1. Purpose**

- 1.1 On July 25, 2019, Clark Consulting Services Ltd., on behalf of Daryl Phoenix, submitted an application to amend the Regional Official Plan (ROP) to permit the

severance of a 0.61 ha (1.5 acre) parcel of land containing an existing farm dwelling, from a 54 ha (133 acre) agricultural parcel.

## **2. Site Location/Description**

- 2.1 The subject site is located on the north side of Concession 6 and west of Simcoe Street. The parcel is municipally known as S2165 Concession 6, Part of Lot 22, Concession 6 in the Township of Brock (refer to Attachment #1).
- 2.2 The agricultural parcel is irregular in shape and contains an existing dwelling. A woodlot and wetland are located on the proposed retained parcel. The parcel slopes downward gently to the north towards a tributary of the Layton River.
- 2.3 The applicant is a private farm corporation which owns a total of six farm properties, that encompass over 250 ha (618 acres) and farms crops including corn, soy beans and wheat. The subject site was acquired by Daryl Phoenix in November 2018.
- 2.4 The surrounding uses located adjacent to the subject site include:
  - a) North - woodland, wetland, Trans-Canada Trail, tributary of Layton River;
  - b) East - agricultural lands woodlands, wetlands;
  - c) South – Concession 6, agricultural lands; and
  - d) West - agricultural lands and Simcoe Street.

## **3. Background**

- 3.1 A Planning Justification Report prepared by Clark Consulting Services has been submitted in support of the application. The Planning Justification Report concluded that the proposed amendment complies with the Provincial Policy Statement (PPS), the Greenbelt Plan and the ROP. The report also concluded the proposed severance will comply with Minimum Distance Separation (MDS) requirements. The Site Screening Questionnaire completed by GHD identified no environmental concerns on the subject site.

## **4. Provincial Plans**

- 4.1 The PPS and the Greenbelt Plan permit lot creation in prime agricultural areas for a residence surplus to a farming operation as a result of a farm consolidation, provided that the planning authority ensures that no new residential dwellings are permitted on the retained farm parcel created by the severance.

4.2 The PPS and the Greenbelt Plan also require the creation of lots to comply with MDS requirements.

## **5. Durham Regional Official Plan**

5.1 The subject site is designated “Prime Agricultural Areas” and “Major Open Space” in the ROP. The northerly portion of the site contains Key Natural Heritage and Hydrologic Features. Severance applications for agricultural uses may be considered in accordance with the relevant policies of Sub-Section 9A of the ROP.

5.2 Policy 9.A.2.10 of the ROP permits the severance of a farm dwelling rendered surplus as a result of a farmer acquiring a non-abutting farm, provided that:

- a) the dwelling is not needed for a farm employee;
- b) the farm parcel is a size which is viable for farm operations;
- c) for sites within the Protected Countryside of the Greenbelt Plan Area, the dwelling was in existence as of December 16, 2004; and
- d) the farm parcel is zoned to prohibit any further severances or the establishment of any residential dwelling.

No further severances shall be permitted from the acquired farm parcel.

5.3 It may be noted on Attachment 1 that three residential lots have previously been created from the larger farm parcel. These residential lots were created prior to the approval of the Region’s current Official Plan in 1993 and, therefore, predate the “no further severances” policy which enables this application to be considered.

## **6. Planning Analysis**

6.1 Daryl Phoenix owns a total of six farm properties in the Township of Brock (refer to Attachment #2). There are four houses on the six properties; three are rented to tenants with no interest in the farm business and one is vacant. The residence on the subject site is currently vacant and is not required for the farm operation. The proposed retained agricultural parcel is of a size that will remain viable for farming.

6.2 The farm dwelling located on the subject site was built in 1978. The proposed amendment complies with the provisions of the PPS, the Greenbelt Plan, and the



ROP. The proposed severed parcel will be limited in size to accommodate the surplus farm dwelling and the existing private well and septic systems.

- 6.3 The proposed severed parcel complies with MDS requirements. The subject site will be appropriately rezoned to prohibit the development of a new residential dwelling on the proposed retained agricultural parcel. Any further severances and/or new residential dwellings on the retained farm parcel will be prohibited in accordance with Provincial and Regional policies.

## **7. Public Meeting and Submissions**

- 7.1 In accordance with the Planning Act, a notice of public meeting regarding this application was published in the appropriate newspapers, mailed to those who own land within 120 metres (400 feet) of the subject site, and a public meeting was held on October 1, 2019. Commissioner's Report #2019-P-39 provides information on the application.
- 7.2 The Region did not receive any written submissions from the public concerning the application.

## **8. Consultation**

- 8.1 On September 16, 2019, the Council of the Township of Brock adopted a resolution supporting the approval of the application to amend the ROP and the related Zoning By-law Amendment application. The proposed Zoning By-law Amendment prohibits the development of a residential dwelling on the retained agricultural parcel, and livestock to be housed within the existing shed located on the proposed rural residential parcel.
- 8.2 The Ministry of Municipal Affairs and Housing, Kawartha Conservation, the Regional Health Department, and the Regional Works Department have no concerns with the approval of the amendment application.

## **9. Notice of Meeting**

- 9.1 Written notification of the meeting time and location of the Planning and Economic Development Committee meeting was sent to all that requested notification, in accordance with Regional Council procedure.
- 9.2 The recommendation of the Planning and Economic Development Committee is scheduled to be considered by Regional Council on December 18, 2019. If Council adopts the proposed Amendment, notice will be given by the Regional Clerk and

Council's decision will be final unless appealed to the Local Planning Appeal Tribunal (LPAT).

## 10. Conclusion

10.1 The proposed amendment is consistent with the PPS and conforms with the policies of the Greenbelt Plan and the ROP. It has been demonstrated that the dwelling is surplus to the needs of the farming operation. The proposed Zoning By-law Amendment will set restrictions to prohibit any further severance and/or a new dwelling to be constructed and the proposal maintains the intent of the ROP in protecting agricultural lands for agricultural purposes. Accordingly, it is recommended that Amendment #177 to the ROP, as shown in Attachment #3, be adopted.

## 11. Attachments

Attachment #1: Location Sketch

Attachment #2: Daryl Phoenix Agricultural Land Holdings

Attachment #3: Amendment #177 to the Regional Official Plan

Respectfully submitted,

Original signed by

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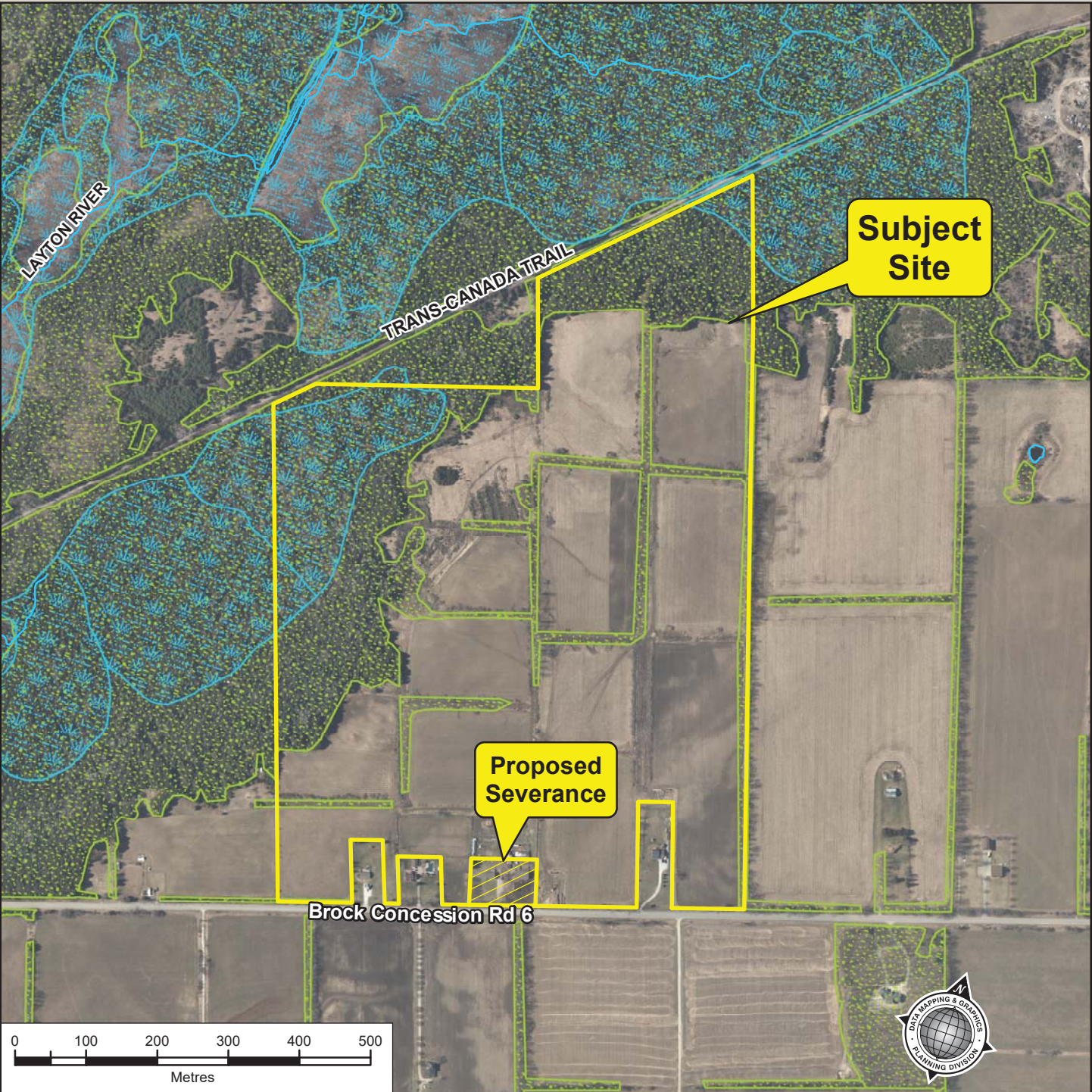
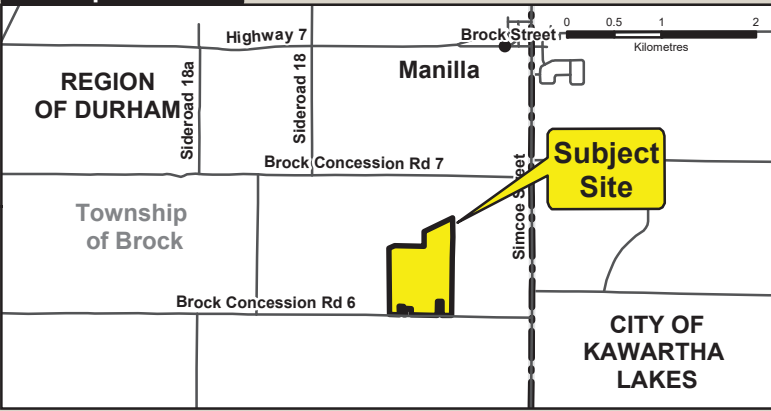
Brian Bridgeman, MCIP, RPP  
Commissioner of Planning and  
Economic Development

Recommended for Presentation to Committee

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Elaine C. Baxter-Trahair  
Chief Administrative Officer

**Municipal Context**

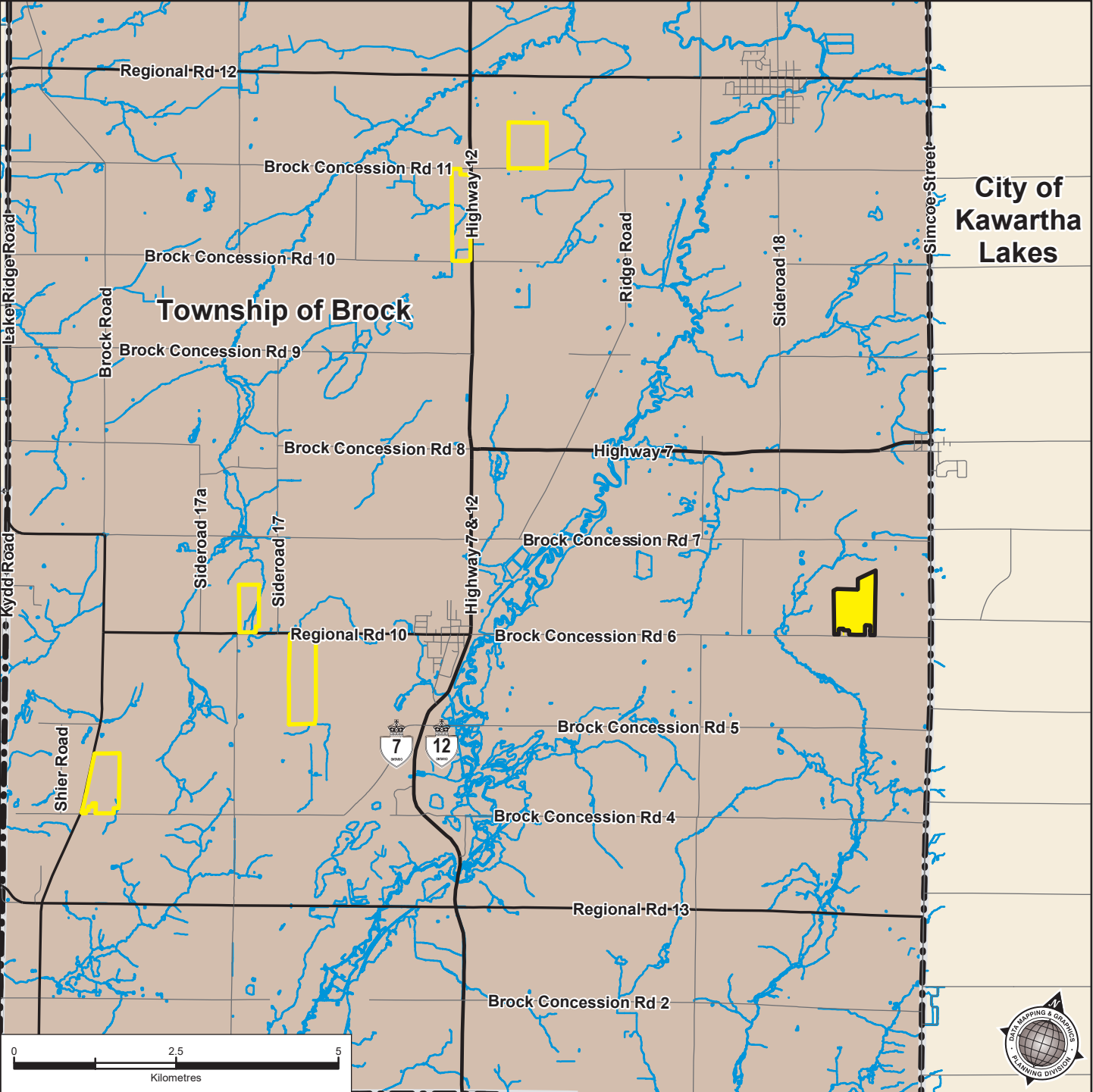
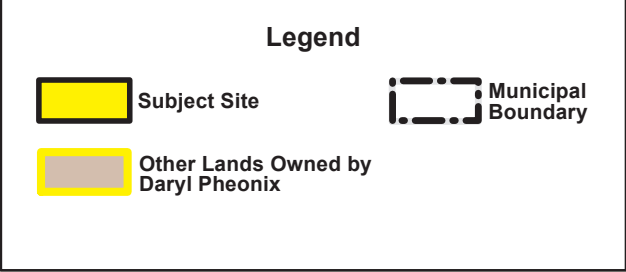


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**Municipal Context**



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**Amendment #177 to the Durham Regional Official Plan**

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- Purpose and Effect:** The purpose of this Amendment is to permit the severance of a residential dwelling rendered surplus as a result of the consolidation of non-abutting farm parcels on lands designated “Prime Agricultural Areas,” and “Major Open Space” in the Township of Brock.
- Location:** The subject site is located on the on the north side of Concession Road 6 and west of Simcoe Street. The parcel is municipally known as S2165 Concession Road 6, Part of Lot 22, Concession 6, in the Township of Brock.
- Basis:** The subject site has been consolidated with other non-abutting farm parcels owned by the applicant. The residential dwelling on the subject site is not required by, and is surplus to, the farm operation. This amendment conforms to the Durham Regional Official Plan, the Greenbelt Plan, and the Growth Plan for the Greater Golden Horseshoe and is consistent with the Provincial Policy Statement.
- Amendment:** The Durham Regional Official Plan is hereby amended by adding the following policy exception to Section 9A.3.2:  
*“9A.3.2 ww) A surplus dwelling is severed from the parcel identified as Assessment No. 18-39-050-008-08100 located in Part of Lot 22, Concession 6, in the Township of Brock, subject to the inclusion of provisions in the zoning by-law to prohibit further severances, the construction of any dwelling on the retained parcel; and the use of the existing shed for housing livestock.”*
- Implementation:** The provisions set forth in the Durham Regional Official Plan regarding the implementation of the Plan shall apply in regards to the Amendment.
- Interpretation:** The provisions set forth in the Durham Regional Official Plan regarding the interpretation of the Plan shall apply in regards to this Amendment.

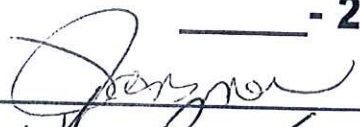
# PRESCOTT EST 1784 THE FORT TOWN

## Regular Council October 28, 2019

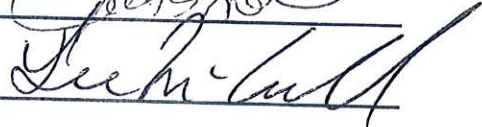
\_\_\_\_\_ - 2019

Item 11.2

Moved by:



Seconded by:



WHEREAS, the Province of Ontario has legislated in the *Building Code Act* that “the council of each municipality is responsible for the enforcement of this Act in the municipality” and “the council of each municipality shall appoint a chief building official and such inspectors as are necessary for the enforcement of this Act in the areas in which the municipality has jurisdiction”,

AND WHEREAS, “the council of a municipality may pass by-laws applicable to the matters for which and in the area in which the municipality has jurisdiction for the enforcement of this Act”,

AND WHEREAS, the Province has asked local governments to find efficient and cost effective ways to deliver municipal services is now asking municipalities to collect a tax on their behalf to create a new Delegated Administrative Authority to deliver services that have historically been the responsibility of the Ontario Government,

AND WHEREAS, Premier Ford stated in his keynote address at the Association of Ontario Municipalities 2019 Conference, that “we can’t continue throwing money at the problem (broken systems) as our predecessors did, into top-down, big government schemes. That is neither compassionate nor sustainable”,

AND WHEREAS, alternative methods of building administration and enforcement have been proposed in this consultation that remove municipal authority but not the associated liability,

THEREFORE LET IT BE RESOLVED that the The Municipality of Prescott requests that, the Province of Ontario work with the current building sector groups that, for the past fifteen years, have been working to support the Ministry of Municipal Affairs and Housing, and provide evidence based justification to municipalities that the creation of a





November 1, 2019

**CL 18-2019, October 17, 2019**

***DISTRIBUTION LIST***

***SENT ELECTRONICALLY***

**Re: Proposed Cuts to Legal Aid Ontario Budget**

Regional Council, at its meeting held on October 17, 2019, passed the following resolution:

WHEREAS the Niagara Community Legal Clinic is a not-for-profit agency providing access to justice and vital service to low-income Niagara citizens in civil law matters, including landlord-tenant disputes, Ontario Disability Support Payment (ODSP) appeals, pension appeals, workplace injury/WSIB compensation, consumer law protection, refugee assistance, migrant worker support, human rights law, power of attorney matters, and wills and estates for low-income seniors;

WHEREAS the Niagara Community Legal Clinic is funded by Legal Aid Ontario, an arm's-length agency of the Ministry of the Attorney General for Ontario, which (in addition to funding the province's legal clinics) provides much-needed support to low-income people in matters of family law, refugee law, and criminal law;

WHEREAS the two historic Niagara legal clinics – Justice Niagara, founded in 1978, and Niagara North Community Legal Assistance, founded in 1982 – merged on January 1, 2019, to form the Niagara Community Legal Clinic;

WHEREAS Legal Aid funding saves money in the overall justice system budget, in light of the evidence that the cases of self-represented parties (i.e., parties without Legal Aid support) consume significantly greater amounts of expensive court time and/or tribunal time; and

WHEREAS the Province cut approximately \$70 million from the Legal Aid Ontario budget in 2019, with approximately \$14.5 million of that being cut from the legal clinic system, and has indicated an intention to cut an additional \$17.3 million from the LAO budget in 2020:

**NOW THEREFORE BE IT RESOLVED:**

1. That Regional Chair Jim Bradley **BE DIRECTED** to send a letter to Ontario Attorney General Doug Downey, on behalf of Regional Council, reading as follows:



"The Region of Niagara is grateful for the work of the Niagara Community Legal Clinic, whose professionals provide meaningful access to justice for low-income people in Niagara. In light of the deep challenges Niagara faces in terms of poverty and lack of sufficient affordable housing, the services that the Niagara Community Legal Clinic provides are truly vital to our community.

It has come to our attention that the Province has proposed additional cuts to the budget of Legal Aid Ontario (LAO), the Niagara clinic's funder, to be implemented in 2020. Because our Council deeply values the work of our Niagara Community Legal Clinic, and the supports that LAO provides to citizens facing challenges in family law, criminal law, and refugee law, we request that you not implement any additional cuts to the LAO budget. We also ask that you re-invest in the Legal Aid and clinic systems, so as to address the many barriers to access to justice that our citizens face.

Thank you for your consideration."

2. That this motion and the Chair's letter **BE CIRCULATED** to municipalities throughout Ontario and the Association of Municipalities of Ontario.

Yours truly,



Ann-Marie Norio  
Regional Clerk

CLK-C 2019-245

Distribution List:

All Municipalities in Ontario  
Association of Municipalities of Ontario



**Office of the Regional Chair | Jim Bradley**

1815 Sir Isaac Brock Way, PO Box 1042 Thorold, ON L2V 4T7  
Telephone: 905-980-6000 Toll-free: 1-800-263-7215 Fax: 905-685-6243  
Email: jim.bradley@niagararegion.ca  
[www.niagararegion.ca](http://www.niagararegion.ca)

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October 21, 2019

The Honourable Doug Downey, Attorney General of Ontario  
Ministry of the Attorney General  
McMurtry-Scott Building  
720 Bay Street, 11<sup>th</sup> Floor  
Toronto, ON M7A 2S9

Dear Attorney General Downey,

The Region of Niagara is grateful for the work of the Niagara Community Legal Clinic, whose professionals provide meaningful access to justice for low-income people in Niagara. In light of the deep challenges Niagara faces in terms of poverty and lack of sufficient affordable housing, the services that the Niagara Community Legal Clinic provides are truly vital to our community.

It has come to our attention that the Province has proposed additional cuts to the budget of Legal Aid Ontario (LAO), the Niagara clinic's funder, to be implemented in 2020. Because our Council deeply values the work of our Niagara Community Legal Clinic, and the supports that LAO provides to citizens facing challenges in family law, criminal law, and refugee law, we request that you not implement any additional cuts to the LAO budget. We also ask that you re-invest in the Legal Aid and clinic systems, so as to address the many barriers to access to justice that our citizens face.

Thank you for your consideration.

Sincerely,

Jim Bradley, Chair  
Niagara Region



**ONTARIO ENERGY BOARD NOTICE  
TO CUSTOMERS OF ENBRIDGE GAS INC.**

**Enbridge Gas Inc. has applied to raise its natural gas rates effective  
January 1, 2020**

**Learn more. Have your say.**

Enbridge Gas Inc. has applied to the Ontario Energy Board for approval to raise its natural gas rates effective January 1, 2020, based on a rate-setting framework and other adjustments previously approved by the Ontario Energy Board for the period 2019-2023. The rates are set using a formula that is tied to inflation and other factors intended to promote efficiency. If the request is approved, a typical residential customer in the EGD Rate Zone and in the Union Rate Zones (former customers of Enbridge Gas Distribution Inc. and Union Gas Limited, respectively) would see the following increases:

Rate Zones	Residential Annual Bill Increase
EGD	\$7.53
Union South	\$4.26
Union North East	\$5.07
Union North West	\$5.80

Enbridge Gas Inc. has also applied to recover capital expenditures related to two projects that are not part of Enbridge Gas Inc.'s regular capital expenditure plan. Enbridge Gas Inc. states that if this request is approved, it will increase the above-noted bill impact in the EGD Rate Zone by an additional \$0.40 per year and the above-noted bill impact in the Union South Rate Zone by an additional \$1.49 per year.

Enbridge Gas Inc. also states that in November 2019 it will file a cost allocation study for the Union Rate Zones, including a proposal to address TransCanada's C1 Dawn to Dawn TCPL service.

Other customers may also be affected. It is important to review the application carefully to determine whether you will be affected by the changes.

**THE ONTARIO ENERGY BOARD IS ALSO HOLDING A PUBLIC HEARING**

The Ontario Energy Board (OEB) will hold a public hearing to consider the application filed by Enbridge Gas Inc. We will question Enbridge Gas Inc. on the case. We will also hear questions and arguments from individual customers and from groups that represent the customers of Enbridge Gas Inc. At the end of this hearing, the OEB will decide whether the rate increase requested in the application will be approved.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

**BE INFORMED AND HAVE YOUR SAY**

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas Inc. on the OEB's website now.
- You can file a letter with your comments, which will be considered during the hearing.
- You can become an active participant (called an intervenor). Apply by **November 11, 2019** or the hearing will go ahead without you and you will not receive any further notice of the proceeding.

At the end of the process, you can review the OEB's decision and its reasons on our website.

**LEARN MORE**

Our file number for this case is **EB-2019-0194**. To learn more about this hearing, find instructions on how to file letters or become an intervenor, or to access any document related to this case, please enter the file number **EB-2019-0194** on the OEB website: [www.oeb.ca/participate](http://www.oeb.ca/participate). You can also phone our Consumer Relations Centre at 1-877-632-2727 with any questions.

**ORAL VS. WRITTEN HEARINGS**

There are two types of OEB hearings – oral and written. The OEB will determine at a later date whether to proceed by way of a written or oral hearing. If you think an oral hearing is needed, you can write to the OEB to explain why by **November 11, 2019**.

**PRIVACY**

*If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and e-mail address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.*

*This hearing will be held under section 36 of the Ontario Energy Board Act, S.O. 1998 c.15 (Schedule B).*

**C.S. - LEGISLATIVE**

Original	
To:	CIP
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Take Action	Online



Ontario  
Ontario Energy Board / Commission de l'énergie de l'Ontario

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Sched. B);

**AND IN THE MATTER OF** an Application by Enbridge Gas Inc., pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2020.

### APPLICATION

1. The Applicant, Enbridge Gas Inc. (“Enbridge Gas”, or “EGI”) is an Ontario corporation with its head office in the City of Toronto. It carries on the business of selling, distributing, transmitting, and storing natural gas within Ontario. Enbridge Gas was formed effective January 1, 2019, upon the amalgamation of Enbridge Gas Distribution Inc. (“EGD”) and Union Gas Limited (“Union”).
2. Enbridge Gas hereby applies to the Ontario Energy Board (the “Board”), pursuant to section 36 of the *Ontario Energy Board Act, 1998*, as amended (the “Act”) for interim and final Orders approving or fixing just and reasonable rates for the sale, distribution, transmission, and storage of gas commencing January 1, 2020.
3. On August 30, 2018, in the MAADs Decision<sup>1</sup>, the Board approved a rate setting mechanism (Price Cap IR) for Enbridge Gas, which sets out a multi-year incentive rate-setting mechanism (“IRM”) for the calendar year term of 2019 to 2023 (the “five year term”). The MAADs Decision confirmed that during the five year term,

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<sup>1</sup> EB-2017-0306/0307.



distribution rates will be set separately for the EGD and Union rate zones. The MAADs Decision also approved the specific treatment of various elements in the IRM including the availability of an Incremental Capital Module (“ICM”) during the five year term. Additionally, the MAADs Decision set out certain items that Enbridge Gas is required to file over the course of the five year term, including a cost allocation study that takes account of certain large projects undertaken by Union that have already come into service.

4. This 2020 Rate Application is the second annual rate adjustment application under the IRM approved in the MAADs Decision.
5. Enbridge Gas received the Board’s Decision and Order for 2019 Rates<sup>2</sup> on September 12, 2019 (supplemented on September 23, 2019), and filed a draft Rate Order on September 30, 2019. In the 2019 Rates Decision and Order, the Board indicated concern with the timing and complexities of that application, and indicated that “Enbridge Gas should reflect on its approach and timeliness for the 2020 application”.<sup>3</sup>
6. Enbridge Gas has followed the Board’s direction, and has prepared an application that is as simple as possible and that can be processed and adjudicated in a bifurcated manner to allow updated interim rates to be in place for January 1, 2020.
7. With this Application, Enbridge Gas is filing all required supporting evidence in connection with the IRM adjustment to distribution rates for the EGD and Union rate zones, including draft Rate Orders. This will allow the Board to consider and approve distribution rates that can be implemented on an interim basis on

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<sup>2</sup> EB-2018-0305.

<sup>3</sup> EB-2018-0305, Decision and Order on Effective Date, September 23, 2018, at page 5.

January 1, 2020. The items to be reviewed and approved in this regard for each rate zone are largely mechanistic and include:

- the annual rate escalation, as determined by a price cap index (“PCI”), where PCI growth is driven by an inflation factor using GDP IPI FDD, less a productivity factor of zero and a stretch factor of 0.30%;
  - the pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption;
  - capital pass-through adjustment;
  - PDO rate adjustment; and
  - the continuation of certain deferral and variance accounts.
8. As soon as possible after the filing of this Application, Enbridge Gas plans to file further evidence addressing two discrete items that can be reflected and implemented when final rates are approved.
9. First, Enbridge Gas will file Incremental Capital Module (ICM) request for one or two projects. The supporting evidence for the ICM request will be filed by late October 2019.
10. Second, as required by the MAADs Decision<sup>4</sup>, Enbridge Gas will file a cost allocation study for the Union rate zones that takes into account four projects (Panhandle Reinforcement, Dawn-Parkway expansion including Parkway West, Brantford-Kirkwall/Parkway D and the Hagar Liquefaction Plant) and that includes a proposal for addressing TransCanada’s C1 Dawn to Dawn TCPL service. This evidence will be filed by mid November 2019.



11. Enbridge Gas therefore applies to the Board for such final, interim or other Orders, accounting orders and deferral and variance accounts as may be necessary in relation to approve:
  - Interim and final rates for the year commencing January 1, 2020, including all adjustments resulting from the application of Enbridge Gas's Board-approved IRM;
  - The continuation of approved deferral and variance accounts for 2020;
  - The request for ICM funding;
  - Any rate and rate class adjustments that the Board deems to be appropriate and required in light of the Union rate zone cost allocation study; and
  - The determination of all other issues that bear upon the Board's approval or fixing of just and reasonable rates for the sale, distribution, transmission, and storage of gas by Enbridge Gas for the year commencing January 1, 2020.
  
12. Enbridge Gas respectfully requests that the Board establish a process to allow the IRM rate adjustment to be reviewed and approved by November 29, 2019, so that the resulting rates can be implemented on an interim basis in conjunction with the January 1, 2020 QRAM application. Implementing these rates on an interim basis effective January 1, 2020 reduces the impact of out of period adjustments on customers.
  
13. Alternatively, Enbridge Gas requests that the Board approve the rates resulting from the IRM rate adjustment on an interim basis by November 29, 2019, without making a final determination on the merits. This would allow updated distribution rates to be in place for January 1, 2020, and would preserve the rights of the Board to make a later decision (with any appropriate process and participation of

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<sup>4</sup> MAADs Decision, at page 41.

other parties) that could be implemented into final rates on a full year basis along with any impacts of the other items in this Application (ICM and cost allocation study).

14. Enbridge Gas respectfully requests that the Board establish a further process to consider the additional items being filed for approval – the ICM request and the cost allocation study. Enbridge Gas proposes that these items can be reviewed through one process, and that any resulting approvals can be implemented through the approval of final rates and rate rider(s).

#### **APPROVAL REQUESTS**

15. The specific approvals sought in this Application are as follows:
  - Interim rates for the year commencing January 1, 2020, including all adjustments resulting from the application of Enbridge Gas's Board-approved IRM, to be approved by November 29, 2019 for implementation on January 1, 2020 along with the QRAM Application for the same date;
  - The continuation of approved deferral and variance accounts for 2020;
  - The request for ICM funding
  - Final rates for the year commencing January 1, 2020, including the full-year impact of all items included in the Application (IRM rate adjustment, ICM request and any rate and rate class adjustments that the Board deems to be appropriate and required in light of the Union rate zone cost allocation study); and
  - The determination of all other issues that bear upon the Board's approval or fixing of just and reasonable rates for the sale, distribution, transmission, and storage of gas by Enbridge Gas for the year commencing January 1, 2020.



16. Enbridge Gas further applies to the Board pursuant to the provisions of the Act and the Board's Rules of Practice and Procedure for such final, interim or other Orders and directions as may be appropriate in relation to the Application and the proper conduct of this proceeding.
17. This Application is supported by written evidence and may be amended from time to time as circumstances require.
18. The persons affected by this application are the customers resident or located in the municipalities, police villages and First Nations reserves served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf Enbridge Gas distributes, transmits or stores natural gas.
19. Approval of the IRM rate adjustment set out in this Application will result in the following bill impacts:
  - the net annual bill increase for a typical EGD residential customer consuming 2,400 m<sup>3</sup> per year will be approximately \$7.53 per year for sales service customers and \$7.51 per year for bundled direct purchase customers, each excluding any 2020 ICM impacts;
  - the net annual bill increase for a typical Union South residential customer consuming 2,200 m<sup>3</sup> per year will be approximately \$4.26 per year for sales service customers and \$4.19 per year for bundled direct purchase customers, each excluding any 2020 ICM impacts; and
  - the net annual bill increase for a typical Union North residential customer consuming 2,200 m<sup>3</sup> per year will range from approximately \$5.03 to \$5.80 per year for sales service customers and bundled direct purchase customers, each excluding any 2020 ICM impacts.

Approval of the ICM request will have a bill impact of less than \$2.00 during 2020 for a typical residential customer in all rate zones.

20. The address of service for Enbridge Gas is:

Enbridge Gas Inc.

500 Consumers Road  
Willowdale, Ontario  
M2J 1P8

Attention: Mark Kitchen  
Director, Regulatory Affairs  
Telephone: (519) 436-5275  
Fax: (519) 436-4641  
Email: [EGRegulatoryProceedings@enbridge.com](mailto:EGRegulatoryProceedings@enbridge.com)  
[mark.kitchen@enbridge.com](mailto:mark.kitchen@enbridge.com)

- and -

Aird & Berlis LLP

Brookfield Place, P.O Box 754  
Suite 1800, 181 Bay Street  
Toronto, Ontario  
M5J 2T9

Attention: David Stevens  
Telephone: (416) 863-1500  
Fax: (416) 863-1515  
Email: [dstevens@airdberlis.com](mailto:dstevens@airdberlis.com)

DATED October 8, 2019, at Toronto, Ontario

ENBRIDGE GAS INC.

*(Original signed by)*

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Rakesh Torul  
Technical Manager,  
Regulatory Applications



# AVIS DE LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO AUX CLIENTS D'ENBRIDGE GAS INC.

**Enbridge Gas Inc. a déposé une requête en vue d'obtenir une augmentation de ses tarifs de gaz naturel qui entrerait en vigueur le 1<sup>er</sup> janvier 2020.**

**Renseignez-vous. Donnez votre avis.**

Enbridge Gas Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario en vue d'obtenir une augmentation de ses tarifs de gaz naturel qui entrerait en vigueur le 1<sup>er</sup> janvier 2020, fondés sur un cadre d'établissement des tarifs et d'autres rajustements déjà approuvés par la Commission de l'énergie de l'Ontario pour la période 2019-2023. Les taux sont fixés au moyen d'une formule liée à l'inflation et à d'autres facteurs visant à favoriser l'efficacité. Si cette requête est approuvée, les clients résidentiels types des zones de tarification d'EGD et d'Union (anciennement des clients d'Enbridge Gas Distribution Inc. et d'Union Gas Limited, respectivement) se verraient imposer les augmentations suivantes :

Zone de tarification	Augmentation annuelle de la facture résidentielle
EGD	7,53 \$
Union Sud	4,26 \$
Union Nord-Est	5,07 \$
Union Nord-Ouest	5,80 \$

Enbridge Gas Inc. a également déposé une requête pour récupérer les dépenses de fonctionnement liées à deux projets qui ne font pas partie de ses dépenses en immobilisations courantes. Enbridge Gas Inc. déclare que, si cette requête est approuvée, elle procèdera à une autre augmentation sur la facture susmentionnée, en ajoutant 0,40 \$ par année dans la zone de tarification d'EGD et 1,49 \$ par année dans la zone de tarification d'Union Sud.

Enbridge Gas Inc. déclare également qu'en novembre 2019, elle déposera une étude de répartition des coûts pour les zones de tarification d'Union, y compris une proposition visant le service C1 Dawn to Dawn TCPL.

**Les autres clients pourraient également être touchés. Nous vous recommandons de vérifier soigneusement cette requête afin de déterminer si vous êtes concerné par ces modifications.**

## LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

La Commission de l'énergie de l'Ontario (CEO) tiendra une audience publique afin d'étudier la demande d'Enbridge Gas Inc. Nous demanderons à Enbridge Gas Inc. de justifier la nécessité de ce changement. Nous entendrons également les questions et les arguments des clients individuels et des groupes qui représentent les clients d'Enbridge Gas Inc. À la fin de l'audience, la CEO décidera si l'augmentation tarifaire demandée sera approuvée.

La Commission de l'énergie de l'Ontario est une agence publique indépendante et impartiale. Les décisions que nous prenons visent à servir au mieux l'intérêt public. Notre objectif est d'encourager le développement d'un secteur de l'énergie efficace et financièrement viable, afin d'offrir des services énergétiques fiables à un prix raisonnable.

## RENSEIGNEZ-VOUS ET DONNEZ VOTRE AVIS

Vous avez le droit d'être informé au sujet de cette demande et de participer au processus.

- Vous pouvez examiner la demande déposée par Enbridge Gas Inc. sur le site Web de la CEO dès maintenant.
- Vous pouvez déposer une lettre de commentaires qui sera prise en compte au cours de l'audience.
- Vous pouvez participer activement au processus (à titre d'intervenant). Inscrivez-vous avant le **11 novembre 2019**, faute de quoi l'audience aura lieu sans votre participation et vous ne recevrez plus d'avis dans le cadre de la présente affaire.
- Vous pourrez examiner la décision rendue par la CEO à l'issue de la procédure ainsi que les motifs de sa décision sur notre site Web.

## EN SAVOIR PLUS

Le numéro de référence de ce dossier est **EB-2019-0194**. Pour obtenir de plus amples renseignements sur cette audience, sur les démarches à suivre pour déposer une lettre ou pour participer en tant qu'intervenant, ou encore pour consulter les documents relatifs à ce dossier, veuillez entrer le numéro de référence **EB-2019-0194** sur le site Web de la CEO : [www.oeb.ca/participez](http://www.oeb.ca/participez). Pour toute question, vous pouvez également communiquer avec notre centre des relations avec les consommateurs au 1 877 632-2727.

## AUDIENCES ORALES OU AUDIENCES ÉCRITES

Il existe deux types d'audiences à la CEO : les audiences orales et les audiences écrites. La CEO décidera ultérieurement de traiter l'affaire par voie d'audience orale ou écrite. Si vous pensez qu'une audience orale est nécessaire, vous pouvez fournir pour cela vos arguments par écrit à la CEO avant le **11 novembre 2019**.

## PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse de domicile et votre adresse électronique ne seront pas rendus publics. Si vous représentez une entreprise, tous les renseignements de l'entreprise demeureront accessibles au public. Si vous participez à titre d'intervenant, tous vos renseignements personnels seront rendus publics.

Cette audience sera tenue en vertu de l'article 36 de la Loi de 1998 sur la Commission de l'énergie de l'Ontario, L.O. 1998, chap. 15 (annexe B).



Ontario  
Ontario Energy Board / Commission de l'énergie de l'Ontario

If this information is required in an accessible format, please contact 1-800-372-1102 ext. 2097.

## **Regional Municipality of Durham**

### **MINUTES**

#### **DURHAM REGION ROUNDTABLE ON CLIMATE CHANGE**

**October 18, 2019**

A regular meeting of the Durham Region Roundtable on Climate Change was held on Friday, October 18, 2019 in Room LL-C, Regional Municipality of Durham Headquarters, 605 Rossland Road East, Whitby at 1:03 PM.

Present: D. Hoornweg, Citizen Member, Chair  
E. Baxter-Trahair, Chief Administrative Officer  
T. Hall, Citizen Member  
Regional Chair Henry left the meeting at 1:05 PM on municipal business and returned at 1:36 PM  
Councillor Hight, Planning & Economic Development Committee  
J. Kinniburgh, Citizen Member  
J. Koke, Citizen Member  
Councillor Leahy, Finance & Administration Committee, left the meeting at 1:38 PM on municipal business  
G. MacPherson, Citizen Member  
C. Mee, Citizen Member  
K. Senyk, Citizen Member  
M. Vroegh, Citizen Member, Vice-Chair

Absent: Councillor Chapman, Health and Social Services Committee  
B. Cochrane, Citizen Member  
Councillor Crawford, Works Committee  
C. Desbiens, Citizen Member  
R. Plaza, Citizen Member  
K. Shadwick, Citizen Member

#### **Staff**

Present: S. Austin, Director of Corporate Policy and Strategic Initiatives  
B. Bridgeman, Commissioner of Planning & Economic Development  
G. Pereira, Manager, Transportation Planning, Planning & Economic Development Department  
C. Leitch, Principal Planner, Planning & Economic Development Department  
I. McVey, Manager of Sustainability, Office of the CAO  
C. Tennisco, Committee Clerk, Corporate Services – Legislative Services

#### **1. Declarations of Interest**

There were no declarations of interest.

## 2. Adoption of Minutes

Moved by Councillor Hight, Seconded by J. Kinniburgh,  
That the minutes of the regular Durham Region Roundtable on  
Climate Change meeting held on September 20, 2019, be adopted.  
CARRIED

## 3. Presentations

### A) Franz Hartmann, Chief Engagement Officer, Small Change Fund, re: Durham's Participation in the Great Lakes One Water (GLOW) Partnership – Flooding Engagement Project

F. Hartmann provided a PowerPoint presentation titled, "Taking Action on Flooding". He advised that the Flooding Engagement project focuses on making the climate crisis and the solutions, real and relevant to people.

Highlights from his presentation included:

- Pictures depicting the terrible damage flooding causes to private property, public infrastructure and our neighbourhoods
- Potential for raw sewage to enter the rivers which can lead to unsafe beaches
- Flooding is the costliest natural disaster in Canada
- Why are there more floods now?
  - Climate Change
  - Extreme weather events are on the rise
  - Rapid warming of the Great Lakes
  - Hard surfaces don't allow rainwater to seep into the ground
- The Three Walls
  - CP Rail Line to the north of Highway 401;
  - Highway 401; and
  - CN Rail Line to the south of the Highway 401
- What should we do? What can we do?
  - Green Infrastructure: using nature to replace conventional grey infrastructure
- What we want to do? The nuts and bolts of our plan
  - Outcome 1: Build local understanding of, and support for, Green infrastructure (GI);
  - Outcome 2: New policies that support and incentivize Green infrastructure (GI);
  - Outcome 3: A Lake Ontario Celebration of Green Infrastructure Actions
- Founding Partners
- The Bigger Picture
  - "The Great Lakes One Water Partnership"
- What You Can Do

F. Hartmann stated that flooding affects both the public and private sectors financially; can cause emotional stress; and has serious health effects.

F. Hartmann suggested that this Project is best suited for municipalities that suffer from urban flooding. He noted that the Project would help reduce the harm done by flooding, including the cost. It would give people a chance to make a difference; make our communities more beautiful, by reducing the urban heat island effect; and help businesses that benefit from selling products and services in support green infrastructure.

F. Hartmann suggested that the DRRCC and residents can send examples of successful green infrastructure projects in Durham Region to them; help identify community partners interested in seeing greener infrastructure in Durham Region; and join with Regional groups and residents interested in working together to promote green infrastructure.

F. Hartmann responded to questions from the Committee regarding what the Small Change Fund would advocate, including any tactics they would recommend, for a better outcome; how connected the Small Change Fund is with Conservation Authorities; and whether the Downspout Disconnect Program in Toronto was quantifiably successful.

B) Chris Leitch, Principal Planner, and Greg Pereira, Manager, Transportation Planning, Planning & Economic Development Department, re: Overview of the Municipal Comprehensive Review Transportation System Discussion Paper

C. Leitch and G. Pereira provided a PowerPoint presentation titled, "The Transportation System Discussion Paper". He advised that the Discussion Paper has been released to eight local area municipalities, conservation authorities, the provincial ministries, Metrolinx, and the public for review and comment.

Key highlights of the presentation included:

- Discussions Paper Context
- Transportation Trends in Durham
  - Growth in Travel
  - Changing commuting and travel patterns
  - Mode share for transit and other modes should continue to increase
- Transportation Planning Policy Context and Considerations
  - Discussion Paper 'Policy' Themes
    - Land Use and Transportation
    - Roads and Corridor Protection
    - Active Transportation
    - Travel Choices
    - Public Transit
    - Goods Movement
- Consultation and Engagement

C. Leitch advised that consultation and engagement has taken place for the Envision Durham project through the public opinion survey, social media and an Area Municipal Working Group meeting, and that staff of Works and Durham Region Transit were consulted on the draft Discussion Paper.

C. Leitch noted that comments on the Discussion Paper are requested by December 30, 2019.

C. Leitch responded to questions regarding whether the electrification of the Regional fleet will be addressed as part of the Transportation Master Plan (TMP); the need to ensure that “resilient infrastructure” is part of this process, including factoring in safety as part of the detailed design infrastructures for rivers; if the inclusion of bicycling and pedestrian modes of active transportation policies are part of the TMP; and whether there are any updates on the utilization of hydro corridors and waterways as part of active transportation.

C. Mee suggested that the Committee, with staff’s guidance, prepare a document outlining their comments on the Discussion Paper. I. McVey advised staff will investigate options for the inclusion of the Committee’s comments.

#### **4. Items for Action and Discussion**

##### **A) Durham Deep Retrofit Program – Conceptual Framework October 18, 2019**

I. McVey provided a PowerPoint presentation titled, “Durham Deep Retrofit Program – Conceptual Framework October 18, 2019”. He advised that the Program outlines the conceptual framework, implementation and next steps.

Key highlights of the presentation included:

- Durham Community Energy Plan (DCEP) implementation programs:
  1. Durham Green Standard
  2. Deep Retrofit Program
  3. Renewable Energy Co-op
  4. Electric Vehicles (EV) / Joint Venture (JV)
  5. Community Mobilization
  6. Co-ordinated Land-use
- The Low Carbon Pathway 2016 to 2051 Chart
  - The most cost-effective emissions reductions are found in the transportation sector, followed by the residential sector
- Lower household energy expenditures
- Key Considerations
  - Essential to achieve scale
  - Focus on older, more inefficient homes first
  - Demonstrate success early, and be poised for market scale-up
  - Address supply chain constraints, i.e. skilled trades and materials manufacturers



- Focus on the Region's post-war bungalows to Start?
- Deep Retrofit Package
  - Standard package by home type and age – determined through technical analysis
  - Core Package
  - Optional upgrades
- Deep Retrofit Program – Conceptual Framework
  - Program element
    - Branding Strategy
    - Technical analysis of housing stock
    - Supply chain analysis
    - Financing strategy
    - Demonstration projects
- Deep Retrofit Program – Updated Implementation Pathway
- Next Steps

I. McVey provided an update on the Deep Retrofit Program implementation pathway and discussed its 2019 and 2020 actions and timelines.

I. McVey advised that the next steps would include setting up a working group/task force; the submission of the Federation of Canadian Municipalities (FCM) / Green Municipal Fund (GMF) Feasibility Study funding application for the development of a detailed business case and business plan; and a marketing plan and branding for the Program.

I. McVey responded to questions regarding improving the storm resilience, and, the need for home energy programs such as an ener-guide rating to encourage cost-effective incentive reduction measures. Discussion followed on absolute energy consumption versus retrofits efficiencies; and possible “Do it Yourself” measures such as programable thermostats and swimming pool heaters / filter pumps.

B) Updating Durham GHG Reduction Targets, Ian McVey, Manager of Sustainability, Durham Region

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I. McVey provided an update on the Durham GHG Reduction Targets.

Key highlights of the presentation included:

- Durham's GHG reduction targets
  - 2012 Durham Local Action Plan set targets of:
    - 5% below 2007 levels by 2015
    - 20% below 2007 levels by 2020
    - 80% below 2007 levels by 2050
  - 2019 Durham Community Energy Plan updated the baseline to 2016, and modelled a pathway to the 2050 target
  - 2015 target was not achieved, and the 2020 target cannot be met

- Updated targets – proposal for consideration
  - Update targets to align with DCEP 2016 baseline, and low carbon pathway
  - Develop interim targets to provide check-points on the low carbon path, and accountability mechanism to partners for implementation
  - Based upon DCEP modelling, targets could be:
    - 5% below 2016 levels by 2022
    - 12% below 2016 levels by 2025
    - 23% below 2016 levels by 2028

Discussion ensued regarding the importance of tracking the progress of the interim targets, being an indicator of the course directions taken; and projected reductions based on lower level activities measures and achievements.

I. McVey responded to questions regarding the potential for a bi-annual Regional GHG Reduction Target report card; whether the Region has received feedback on the Climate Change Emergency declared by the Towns of Ajax and Whitby; opportunities for buy-ins in terms of transparency and accountability from the community and senior levels of government; and if it would make more sense to focus on, and tackle, our corporate carbon footprint first.

S. Austin advised that the Region is provincially mandated to have a corporate conservation demand management plan and report annually on its corporative initiatives. She added that the Region's tactic is to be more integrated with what it is doing at the community level, by taking the lead.

C) Durham Food Security Vulnerability Assessment and Climate Adaptation Strategy – Proposed Scope of Work, June Kinniburgh, DRRCC Citizen Member

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J. Kinniburgh provided a PowerPoint presentation update on the Durham Region Food Security Task Force formed in 2018.

Highlights of the presentation included:

- The Durham Region Food Security Task Force
  - Accomplishments and Work Status
- Resilient Food Systems, Resilient Cities: A High-Level Vulnerability Assessment of Toronto's Food System 2018
- Next Steps: Durham Region Food Security Climate Adaptation Strategy
- Scope of Work
  - Repackage A High-Level Vulnerability Assessment of Durham Region's Food System into a Durham Region Food Security Climate Adaptation Strategy
  - Request feedback on the strategy from community stakeholders

- Present the final document to the DRRCC and Regional Council for approval

J. Kinniburgh provided an overview of the Durham Region Food Security Task Force goals, accomplishments and work to date. She stated that the project concept “A High-Level Vulnerability Assessment of Durham Region’s Food System” was created by the Task Force, in collaboration with Dr. Joel Baetz, Professor, Trent University, and presented to the Durham Region Roundtable on Climate Change Committee on May 17, 2019.

J. Kinniburgh advised that the next steps include moving from resilience to mitigation and developing a Durham Region Food Security Climate Adaptation Strategy. This could be achieved collaborating with many of the community organizations to build resilience and mitigate community risks related to food shortages and food access issues in the event of a natural disaster.

J. Kinniburgh advised that the scope of work would include presenting a final Durham Region Food Security Climate Adaptation Strategy document to the DRRCC and Regional Council for approval. She added that this would complete the work of the Durham Region Food Security Task Force and be the final addendum to the Durham Community Climate Adaptation Plan.

Discussion ensued regarding the potential for hiring a consultant to assist with the development of a Durham Region Food Security Climate Adaptation Strategy; the financial costs and project timelines; the DRRCC 2019 Workplan; a peer review of the “A High-Level Vulnerability Assessment of Durham Region’s Food System” capstone course project; opportunities to ensure that the Region’s food system is secure and resilient in the event of a crisis; and, how to interface with the rural agriculture and farm sectors.

Moved by Councillor Highet, Seconded by T. Hall,  
That the presentation from June Kinniburgh regarding a “Durham Region Food Security Climate Adaptation Strategy” be referred to staff for a report.

CARRIED

## **5. Other Business**

### **A) Declaring Climate Change an Emergency**

G. MacPherson raised the matter of the recent announcements by the Ontario Municipalities declaring Climate Change an emergency. He inquired whether the Region of Durham has a similar appetite to declare climate change an emergency; in recognition of the risks posed by climate change.

I. McVey advised that this matter will be added as an “Item for Discussion” on the November 15, 2019 agenda.

**6. Date of Next Meeting**

The next regular meeting of the Durham Region Roundtable on Climate Change will be held on Friday, November 15, 2019 starting at 1:00 PM in Council Chambers, Regional Headquarters Building, 605 Rossland Road East, Whitby.

**7. Adjournment**

Moved by Councillor Hightet, Seconded by K. Senyk,  
That the meeting be adjourned.  
CARRIED

The meeting adjourned at 2:53 PM.

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D. Hoornweg, Chair, Durham Region  
Roundtable on Climate Change

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C. Tennisco, Committee Clerk

If this information is required in an accessible format, please contact 1-800-372-1102 ext. 2097.

**The Regional Municipality of Durham**

**MINUTES**

**STRATEGIC PLAN DEVELOPMENT TASK FORCE**

**Thursday, October 17, 2019**

A regular meeting of the Strategic Plan Development Task Force was held on Thursday, October 17, 2019 in Meeting Room 1-A, Regional Headquarters Building, 605 Rossland Road East, Whitby, Ontario at 9:00 AM

Present: Councillor Pickles, Vice-Chair  
R. J. Kyle, Commissioner and Medical Officer of Health  
Councillor Roy

Absent: E. Baxter-Trahair, Chief Administrative Officer  
Councillor Marimpietri  
Councillor Wotten, Chair

**Staff**

Present: S. Austin, Director, Corporate Policy and Strategic Initiatives, Office of the Regional Chair & Chief Administrative Officer  
M. Garraway, Policy Advisor, Office of the Regional Chair & Chief Administrative Officer  
S. Hardman, Manager of Corporate Initiatives, Office of the Regional Chair & Chief Administrative Officer  
T. Laverty, Manager of Communications, Corporate Communications  
N. Prasad, Committee Clerk, Corporate Services – Legislative Services

**1. Adoption of Minutes**

Due to a lack of quorum, this item was deferred to the next Strategic Plan Development Task Force meeting.

**2. Declarations of Interest**

There were no declarations of interest.

**3. Presentations**

There were no presentations.

**4. Delegations**

There were no delegations to be heard.

**5. Items of Discussion**

A) Engagement Summary

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Due to a lack of quorum, this item was deferred to the next Strategic Plan Development Task Force meeting.

B) Confirming Goal Areas and Strategic Priorities

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Due to a lack of quorum, this item was deferred to the next Strategic Plan Development Task Force meeting.

C) Additional Input from Council/Stakeholders

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Due to a lack of quorum, this item was deferred to the next Strategic Plan Development Task Force meeting.

D) Timeline for Plan Finalization and Launch

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Due to a lack of quorum, this item was deferred to the next Strategic Plan Development Task Force meeting.

**6. Reports**

There were no reports to consider.

**7. Other Business**

There was no other business to consider.

**8. Date of Next Meeting**

To be determined.

**9. Adjournment**

The meeting adjourned at 9:30 AM.

Respectfully submitted,

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D. Pickles, Vice-Chair

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N. Prasad, Committee Clerk